

EPA finalizes compliance deadline extensions for Biden-era OOOOb/c industry regulations

Texas Independent Producers and Royalty Owners Association

The U.S. Environmental Protection Agency (EPA) is giving U.S. oil and natural gas companies more time to comply with regulatory standards promulgated by the last administration that require producers to add methane emissions monitoring and control devices to operations. In a November 26th announcement, EPA Administrator Lee Zeldin shared the agency is taking final action on the EPA's July 2025 Interim Final Rule (IFR), which pushed back some of the compliance deadlines in the Biden Administration's Clean Air Act (CAA) rules for the oil and gas

industry – commonly known as OOOOb/c. This will offer more realistic timelines for owners and operators of new and modified oil and natural

gas sources and is expected to save an estimated \$750 million over 11 years in compliance costs for the industry.

"The previous administration used oil and gas standards as a weapon to shut down development and manufacturing in the United States," said EPA Administrator Zeldin. "By finalizing compliance extensions, EPA is ensuring unrealistic regulations do not prevent America from unleashing energy dominance. We produce energy better and cleaner than so many other countries around the world, yet Americans have been punished by flawed, ideologically driven regulations. Today, the Trump EPA is taking decisive, corrective action."



In addition to finalizing the July 2025 IFR, the EPA has also extended the deadline for net

heating value continuous monitoring requirements and alternative performance test (sampling demonstration) option for flares and enclosed combustion devices (ECDs) by an additional 180 days. This addresses the supply chain, personnel, and laboratory limitations identified by stakeholders and the regulated community, which made compliance with the requirements in the 2024 final rule infeasible. The IFR previously had extended this to 120 days.

The EPA is also providing 360 days from the effective date of this final action for owners and operators to submit initial annual NSPS OOOOb reports that were originally due by August 2025. All subsequent annual reports are due no later than 90 days after the end of each annual compliance period.

Find more information on this action by visiting the EPA's website at: https://tinyurl.com/4yv9h43u. TIPRO members can also view other background information concerning this rulemaking online at https://www.regulations.gov/docket/EPA-HQ-OAR-2025-0162.

Interior Dept. proposes offshore oil & gas leasing program strengthening U.S. energy dominance

U.S. Secretary of the Interior Doug Burgum in late November signed a new directive tasking the Bureau of Ocean Energy Management (BOEM) with taking the necessary steps, in accordance with federal law, to terminate the restrictive Biden 2024–2029 National Outer Continental Shelf Oil and Gas Leasing Program and replace it with a new, expansive 11th National Outer Continental Shelf Oil and Gas Leasing Program by October 2026.



Criticizing the last administration for "slamming the brakes on offshore oil and gas leasing" and "crippling the long-term pipeline of America's offshore production," Secretary Burgum said, in accordance with Executive Order 14154 titled "Unleashing American Energy" that was signed by President Trump in January, the Trump Administration is taking a new approach and will move forward with the development of a robust, forward-thinking offshore leasing plan. "We are ensuring that America's offshore industry stays strong, our workers stay employed, and our nation remains energy dominant for decades to come," proclaimed the secretary.

The Department of Interior has already published a draft of what the new proposed five-year federal offshore oil and gas leasing program will look like -- TIPRO members can view the proposal by going to https://tinyurl.com/3yrnpz26. Under the new proposal for the

2026–2031 National Outer Continental Shelf Oil and Gas Leasing Program, there would be as many as 34 potential offshore lease sales across 21 of 27 existing Outer Continental Shelf planning areas, covering approximately 1.27 billion acres. That includes 21 areas off the coast of Alaska, seven in the Gulf of America, and six along the Pacific coast. The proposal also includes the Secretary's decision to create a new administrative planning area, the South-Central Gulf of America.

Before the new offshore program and individual lease sales are finalized, the public will have multiple opportunities to provide input, said Interior officials, including a 60-day public comment period that began on November 24, 2025. For instructions on how to submit comments on the draft proposed federal 2026-2031 offshore program, visit https://www.regulations.gov/document/BOEM-2025-0483-0001.

A Message from TIPRO's Chairman

Greetings, fellow TIPRO members,

As you have seen by now, we have announced <u>TIPRO's 80th Anniversary Annual Meeting</u> to be held March 30th and 31st in Houston. I am very excited that the event will be at the historic <u>Hotel ZaZa</u> in Houston's beautiful Rice–Museum District. We felt the historic nature of our host hotel is important as we look back at the remarkable history of TIPRO and celebrate our association's legacy and many accomplishments. Leading up to our 80th Annual Convention, I am going to review some of the interesting history I have found on our prolific association.

What many members may not know is that the roots of independent producer advocacy in Texas stretch back to a dramatic, chair-throwing fight inside the Stephen F. Austin Hotel in 1933. As detailed in a <u>KUT News</u> report by Mose Buchele, the confrontation centered around two unforgettable characters: Gordon Burns, an assertive and outspoken independent oilman from East Texas, and Charles Roeser, a polished former journalist who had become a spokesperson for the larger, more established industry players and the emerging "prorationists."



To understand the stakes, you have to picture the Texas oil landscape of the early 1930s. The giant East Texas **T. Grant Johnson** Field - discovered in 1930 - had unleashed a tidal wave of production, collapsing prices and overwhelming the fledgling authority of the Texas Railroad Commission. Wildcatters and small independents drilled freely, often clashing with major companies and policy advocates who insisted the state needed strict production controls - known as "proration" - to stabilize markets and preserve reservoirs.

At the Stephen F. Austin Hotel that afternoon, these tensions ignited. Burns arrived determined to defend the rights of independent drillers, expressing deep skepticism toward state-mandated quotas and what he viewed as regulatory capture by major oil companies. Roeser, representing interests aligned with tighter state control, challenged Burns' position publicly. Witnesses recounted that the argument escalated rapidly: Burns accused the pro-proration faction of trying to strangle the independents, while Roeser pushed back forcefully, arguing that chaos in the oil fields threatened the entire Texas economy.

The debate boiled over. Chairs were thrown. Punches reportedly landed. The meeting collapsed into a full-blown brawl before the Austin police broke it up. While sensational at the time, the incident revealed something deeper: independents felt voiceless and unprotected in the policymaking process.

That moment became a symbolic turning point. It highlighted the urgent need for a unified, credible organization that could speak for Texas' independent operators, those who were drilling their own wells, risking their own capital and living with the consequences of regulatory decisions crafted far from the field. Out of the political and economic battles of the 1930s and 1940s emerged a new coalition of independents determined to organize, educate and advocate. This movement would ultimately crystallize into the "Independent Producers of Texas," the precursor to today's "Texas Independent Producers & Royalty Owners Association."

So, as we gather this upcoming spring at the historic Hotel ZaZa, a place known far more for elegance than uproar, it is fitting to reflect on how far we have come. From a chaotic fight in an Austin hotel nearly a century ago to an 80-year legacy of leadership, advocacy and service, TIPRO's story is rooted in the grit, independence and resilience of the Texas wildcatters who refused to be sidelined. Our anniversary meeting provides us not only a moment to celebrate, but a moment to honor the men and women whose determination shaped the Texas oil and gas landscape we are entrusted to steward today.

Thank you for your continued support,

T. Grant Johnson

Sign up for the first TIPRO-HPF-IPAA luncheon of the new year!

Kick off the new year by engaging with other industry professionals at the first 'Leaders in Industry' joint luncheon of 2026! The monthly luncheon, hosted by the Texas Independent Producers and Royalty Owners Association (TIPRO), Independent Petroleum Association of America (IPAA) and Houston Producers Forum (HPF) at the Petroleum Club of Houston, will return after the holidays on Tuesday, January 20, with insights and commentary from Bart Cahir, senior vice president of upstream unconventional for ExxonMobil.

es Barr Cahir upstream portfolio

Cahir was appointed as ExxonMobil's senior vice president of unconventional in November 2023 with responsibilities for the transition of the company's merger with Pioneer and the expanded portfolio at change of control. Other past leadership positions held by Cahir for the company include president of global business solutions, senior vice president of upstream portfolio

development and executive advisor to the chairman of Exxon Mobil Corporation.

Earlier in his career, Cahir also was the production and lead country manager for ExxonMobil Qatar Inc.; technical and operations manager for ExxonMobil Oil Indonesia Inc.; as well as planning and business analyst for the Asia-Pacific and Middle East regions in ExxonMobil production headquarters in Houston.

Cahir joined Exxon in 1994 after completing a bachelor's degree in petroleum and natural gas engineering from Penn State University and progressed through various assignments focused on upstream oil and gas operations in the United States.

To reserve your seat for the January 20th TIPRO-HPF-IPAA luncheon, click here.

TIPRO CALENDAR OF EVENTS

JANUARY 20, 2026
HOUSTON — TIPRO/HPF/IPAA
"Leaders in Industry" Luncheon.
For information, email
info@houstonproducersforum.org.

FEBRUARY 17, 2026
HOUSTON — TIPRO/HPF/IPAA
"Leaders in Industry" Luncheon.
For information, email
info@houstonproducersforum.org.

MARCH 30-31, 2026 HOUSTON — TIPRO's 80th Annual Convention. For information, email info@tipro.org. December 4, 2025 THE TIPRO TARGET

Sixth Texas Energy Fund loan agreement approved for 455-MW gas-fired plant near Houston

State officials have approved a sixth Texas Energy Fund (TxEF) loan agreement for a 455 megawatt (MW) natural gas power plant that will be built by NRG Energy Inc. (NRG) in the Houston area. NRG said it expects the new natural gas-fired station, which will interconnect in the ERCOT Houston Load Zone - one of the largest electricity demand centers in Texas, will enter commercial operation in 2028.

"Texas leads the nation in energy production, providing nearly one-fourth of the country's domestically produced energy," Texas Governor Greg Abbott said. "This 455 MW investment by NRG in Harris County will add more power to Texas' energy infrastructure and the fifth largest metropolitan area in America. This new power plant will ensure every Texas home has affordable, reliable power for decades to come."

Public Utility Commission of Texas (PUCT) Chairman Thomas Gleeson added, "The TxEF has now secured over 3,500 MW of safe, reliable, and affordable power for the State of Texas. Texans wisely recognized the need to prepare our grid for the future when they voted to create the TxEF in 2023, and the fund is delivering on that promise."

"Texas continues to experience unprecedented growth, and reliable power is essential to keep moving us forward," said NRG Executive Vice President, President of NRG Business and Wholesale Operations Robert J. Gaudette. "Our investment at Greens Bayou reflects NRG's commitment to delivering dependable, dispatchable generation when Texans need it most. These units will strengthen grid resilience, create local jobs and support economic vitality. We appreciate Governor Abbott, the Legislature and the PUCT for their leadership in ensuring Texas remains powered for the future."

In addition to the six TxEF loan agreements already approved, state leaders said that there are 11 other applications to the TxEF In-ERCOT Generation Loan Program moving through a due diligence review process. Together, they represent an additional 5,406 MW of proposed, new dispatchable generation for the ERCOT grid.

TWDB provides new timelines for implementation of Proposition 4, the Texas Water Fund

Following voter passage of Proposition 4 in the November 4th General Election, the Texas Water Development Board (TWDB) has provided an update on implementation plans for the deposit of historic allocations in funding that will be made to the Texas Water Fund to boost financing of water projects in Texas and help address water infrastructure needs in the Lone Star State. This generational investment builds a dedicated funding stream for water without raising taxes.

Through Proposition 4 and corresponding legislation passed by the 89th Legislature earlier this year, a portion of existing state sales tax revenue — up to \$1 billion annually — will be deposited into the Texas Water Fund each year. The funds will be managed and administered by the TWDB. At the earliest, the TWDB says it may have funds available through its financial assistance programs starting in state fiscal year 2029.

"It's an exciting time for Texas—we've now seen two sessions where the Texas Legislature recognized the growing need to address water issues facing the state and took action with historic investment for these critical initiatives so that Texas can continue to thrive for generations to come," said TWDB Executive Administrator Bryan McMath.

2025 2027 2028 2029 Proposition 4 Transfer of Availability of funds approved by Texas voters Act (90th Texas constitutionally via TWDB financial Legislative Session) dedicated funds by assistance programs dedicated funds by Texas Comptroller of Public Accounts to the Texas Water Fund, contingent upon revenue availability and legislative appropriation

Credit: TWDB

It is important to note two significant factors that must be met for funding to be transferred to the Texas Water Fund: (1) The funding must be appropriated by the Texas Legislature each session, and (2) The state sales and use tax revenue must exceed \$46.5 billion for that year. If those two conditions are met (legislative appropriation and availability of revenue coming into the state treasury), funding may be transferred by the Texas Comptroller of Public Accounts to the Texas Water Fund and may be available for financial assistance through TWDB. If the collected sales tax revenue does not exceed \$46.5 billion in a state fiscal year, then no money will be transferred to the Texas Water Fund. Learn more about the Texas Water Fund by clicking here.

U.S. House passes Rep. Pfluger's bill streamlining LNG export approvals

Before the Thanksgiving holiday, lawmakers in the U.S. House of Representatives voted to approve H.R.1949, the Unlocking our Domestic LNG Potential Act, bicameral legislation introduced by Texas Congressman August Pfluger (TX-11) that amends the Natural Gas Act to repeal all restrictions on the import and export of natural gas. Under this bill, a duplicative requirement for the U.S. Department of Energy (DOE) to authorize LNG exports would be eliminated and the Federal Energy Regulatory Commission (FERC) would have the exclusive authority to approve or deny any application for the siting, construction, expansion, or operation of a facility to export natural gas from the U.S. to a foreign country or import natural gas from a foreign country.

"Today's House passage of my Unlocking Our Domestic LNG Potential Act is another major victory in achieving American energy dominance. My legislation reforms the broken, politically weaponized approval process so we can streamline permitting for exporting LNG once and for all," stated Congressman Pfluger. "It's simple: Exporting American LNG strengthens our economy, stabilizes prices, drives much-needed investment in energy infrastructure, and bolsters the energy security of our global partners. I thank my colleagues for supporting this critical legislation, and I urge its swift passage in the Senate."

U.S. Senator Tim Scott (R-SC), who leads this legislation in the Senate, applauded the bill's recent passage in the House, saying, "The House passage of the Unlocking our Domestic LNG Potential Act is a vital step toward strengthening American energy dominance and our national security. By cutting unnecessary red tape and streamlining approvals, this legislation will expand energy production, strengthen our economy, protect families from rising costs, and empower our allies around the world. I thank Rep. Pfluger for his leadership in the House and am pleased to see this legislation advance one step closer to becoming law."

Text of this legislation is available here.

The legislation is supported by several American energy groups and oil and gas trades that say the act recognizes the benefits of U.S. LNG and will provide greater access of American energy to U.S. allies around the world.

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Associated natural gas production surges in the Permian Basin

Associated natural gas production in major U.S. crude oil-producing regions (2014-2024) billion cubic feet per day

Permian

Permian

Bakken
Eagle Ford
Niobrara
Anadarko
2014
2016
2018
2020
2022
2024

Natural gas produced by wells that predominantly produce oil, termed "associated natural gas," rose by 6 percent last year, averaging 18.5 billion cubic feet per day (Bcf/d), according to data recently published by the US. Energy Information Administration (EIA) and Enverus DrillingInfo.

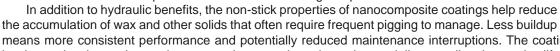
Associated natural gas production in the Permian Basin region drove most of the growth in the country's associated natural gas production in 2024, with an 8 percent increase. Associated gas production for the Permian totaled 12.5 Bcf/d and accounted for percent of total Permian natural gas production, reported the EIA.

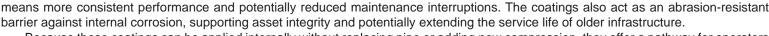
Meanwhile, the Bakken formation last year produced 2.3 Bcf/d of associated gas, and the Eagle Ford produced 1.8 Bcf/d of associated gas.

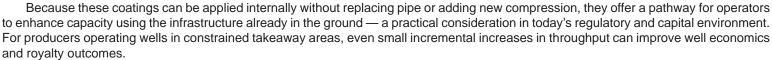
Enhancing flow efficiency in Texas gathering and production pipelines

Texas producers continue to face challenges in efficiently moving hydrocarbons from the wellhead to market. Bottlenecks in gathering, take-away and production pipelines can restrict volumes, increase operating pressures, and limit the economic return from active wells. As fields mature and flow characteristics change, internal friction, deposits, and corrosion can further degrade line performance over time.

One emerging approach to address these challenges is the use of nanocomposite flow coatings inside existing pipelines. These ultra-thin internal coatings are designed to create a smoother, more uniform surface that reduces pipeline roughness — a key driver of frictional resistance. With lower drag forces acting on the fluid, hydrocarbons can move more efficiently through the line, which can translate into noticeable improvements in flow rate for a given pressure.







Rescue Pipeline Services LLC provides engineering evaluations and application services for nanocomposite flow coatings tailored to gathering, production and midstream pipelines in the Texas region. TIPRO members interested in assessing the flow potential of their existing pipelines can go to https://www.rescuepipeline.com/in-fieldflowcoating or contact andy@rescuepipeline.com to request a complimentary technical review and modeling assessment.

Take advantage of priority rates for the 2026 NAPE Expo -- ending soon!

Members of TIPRO can save \$100 on your registration and up to \$750 on booth reservations for NAPE 2026 when you sign up by Friday, December 12! Thousands of energy professionals and 300+ exhibitors from every corner of the industry are signed up to network and make deals at the upcoming NAPE Expo, taking place on February 18-20 at the George R. Brown Convention Center in Houston. When you're not evaluating deals and connecting with exhibitors, NAPE will offer special can't-miss education and networking opportunities for attendees. Leaders of America's key energy markets will also be at NAPE to offer perspectives on energy security, infrastructure and policy. Visit the NAPE website at www.napeexpo.com to register to attend or purchase a booth today!

Early bird registration is open for TIPRO's Annual Convention and 80th Anniversary Celebration

Don't miss your opportunity to grab early registration pricing for the Texas Independent Producers and Royalty Owners Association's (TIPRO) Annual Convention and 80th Anniversary Celebration, happening next March at Hotel ZaZa in Houston's Museum District!



TIPRO is looking forward to marking this special milestone with members of the association and industry leaders in the energy capital of the world. TIPRO's two-day event will feature oil and gas executives, state officials and energy experts, who will provide insights on new oil and gas policies, important market developments, and other key priorities for the Texas E&P industry. Sign up today for TIPRO's convention to lock in the best registration rates. Secure your spot by visiting tipro.org/annual-convention/!

Sponsorship and exhibit opportunities are also available for TIPRO's 2026 Convention. Please consider signing up as an event supporter or exhibitor to position your company in front of TIPRO's membership, showcase innovations, forge new partnerships and connect with decision-makers.

Learn about available sponsorship levels, sponsor packages and how to exhibit on the pages that follow.





Sponsor TIPRO's Annual Convention!

Support the association's annual meeting and 80th anniversary celebration, while getting in front of the TIPRO membership and showcasing your company.

PLATINUM SPONSOR \$15,000

- 8 all-access convention badges
- 1 complimentary premiere suite for 2 nights
- Dedicated platinum sponsorship signage
- Premiere acknowledgement and logo placement on event materials and full sponsorship signage
- Premium placement of full-page ad in event program
- 2 full-page ads in the TIPRO newsletter
- · Recognition on social media
- Exhibit space in prime location

BLUE RIBBON SPONSOR

\$3,500

- 2 all-access convention badges
- Acknowledgement and logo placement on all event materials and signage
- Complimentary half-page ad in the event program
- Complimentary quarter-page ad in the TIPRO newsletter

GOLD SPONSOR

\$10,000

- 4 all-access convention badges
- Premier acknowledgement and logo placement on event materials and signage
- Complimentary full-page ad in the event program
- · Complimentary half-page ad in the TIPRO newsletter
- · Recognition on social media
- · Exhibit space in prime location

RED RIBBON SPONSOR

\$2,500

- 1 all-access convention badges
- Acknowledgement and logo placement on all event materials and signage
- Complimentary quarter-page ad in the event program
- Complimentary quarter-page ad in the TIPRO newsletter

SILVER SPONSOR

\$7,500

- 3 all-access convention badges
- Acknowledgement and logo placement on event materials and signage
- Complimentary half-page ad in the event program
- Complimentary half-page ad in the TIPRO newsletter
- Recognition on social media
- Exhibit space

WHITE RIBBON SPONSOR

\$1,500

- 1 all-access convention badge
- Acknowledgement and logo placement on all event materials and signage
- Acknowledgement in the event program and in the TIPRO newsletter

BRONZE SPONSOR

\$5,000

- 2 all-access convention badges
- Acknowledgement and logo placement on event materials and signage
- Complimentary half-page ad in the event program
- Complimentary half-page ad in the TIPRO newsletter
- · Recognition on social media
- Exhibit space

OTHER CONTRIBUTING SPONSORSHIPS

- Totebag Sponsor \$3,000
- Lanyard Sponsor \$2,000 *SOLD OUT*
- Amenity Sponsor \$3,000
- Notebook Sponsor \$2,500
- Tumbler Sponsor \$3,500
- Wifi Sponsor \$1,500 *SOLD OUT*
- Charging Station Sponsor \$1,500

Each sponsorship includes one all-access badge to TIPRO's convention. Each sponsorship is exclusive to one participating sponsor.



CONVENTION SPONSORSHIP FORM

Thank you for your interest in sponsoring TIPRO's 80th **Annual Convention. Not only does** your sponsorship allow you to directly reach TIPRO's membership, your support of the association helps TIPRO host engaging and dynamic events with distinguished officials and industry leaders.

TIPRO CONVENTION SPONSOR OPTIONS

I would like to commit to the following sponsorship package (please check corresponding box):

- □ PLATINUM SPONSOR \$15,000
- ☐ GOLD SPONSOR \$10,000
- SILVER SPONSOR \$7,500
 - **BRONZE SPONSOR** \$5,000
 - **BLUE RIBBON SPONSOR** \$3,500
 - **RED RIBBON SPONSOR** \$2,500
- WHITE RIBBON SPONSOR \$1,500
- **TOTEBAG SPONSOR** \$3,000
- **LANYARD SPONSOR**

CHARGING STATION SPONSOR

- AMENITY SPONSOR \$3,000
- **NOTEBOOK SPONSOR** \$2,500
- **WIFI SPONSOR**

TUMBLER SPONSOR



Signature:

\$3,500

INTERESTED IN EXHIBITING AT TIPRO'S CONVENTION?

If you do not see a sponsorship opportunity you are looking for, please reach out to Joanne Reynolds at joanne@tipro.org to create the right sponsorship package that fits your needs!

PLEASE SEE MORE DETAILS ON THE NEXT PAGE.

There are several ways to secure your sponsorship!

- ONLINE: VISIT TIPRO'S MEMBER PORTAL AT MEMBERSHIP.TIPRO.ORG
- BY EMAIL: SEND YOUR COMPLETED FORM TO TIPRO BY EMAILING INFO@TIPRO.ORG
- BY MAIL: RETURN YOUR COMPLETED FORM, WITH PAYMENT, TO: TIPRO, 919 CONGRESS AVE., SUITE 810, AUSTIN, TX 78701

REGISTRANT INFORMATION

Badge #1 (Primary) Name:
Title:
Company:
Address:
City/State/Zip Code:
Phone:
Email:
Mark if Attending: Welcome Reception Breakfast TIPRO Luncheon Chairman's Dinner
Badge #2 Name:
Title:
Email:
Badge #3 Name:
Title:
Email:
Badge #4 Name:
Title:
Email:
PAYMENT INFORMATION
Total:
Payment Method: VISA MASTERCARD
Print Name:
Billing Address:
Credit Card Number:
Exp. Date: CID:

EXHIBITOR INFORMATION

Exhibit space is available at TIPRO's 80th Annual Convention -- take advantage of the special opportunity to promote your company to TIPRO's membership! We will provide the space for you to showcase your company information and any other items you wish to distribute to members of TIPRO.

Please Note: Exhibitors are required to also purchase at least one registration badge to the TIPRO Convention.

Other important details for exhibitors:

- -Tabletop provided within designated exhibit area
- -An identification sign, table, chairs and trash can also will be provided for exhibitors
- -Participating companies will be listed in the TIPRO program
- -Post-conference attendee list will be available for exhibiting companies

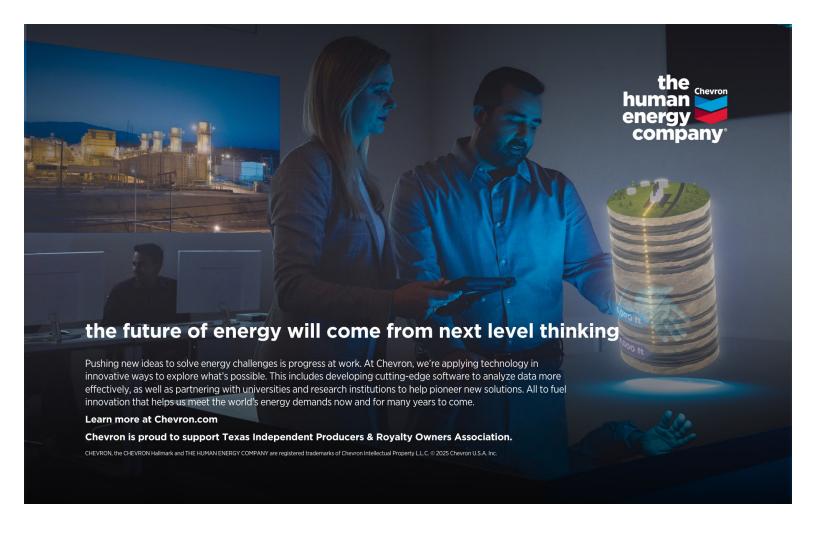
(512) 477-4452 or email joanne@tipro.org!

_____ CID/Security Code:_____

Questions? Please contact

Joanne Reynolds at

■ Exhibit Space For TIPRO's Convention | \$500 Please Mark Your Selection Here: ☐ Badge 1 | \$ 495 ☐ Badge 2 | \$ 350 ☐ Badge 3 | \$ 350 ☐ Badge 4 | \$ 350 ATTENDEE INFORMATION **BADGE 1 -- PRIMARY CONTACT** Name of Attendee:______ Title:______ Company: Address: _______ Email:____ Mark if Attending: Welcome Reception Breakfast Luncheon Chairman's Dinner BADGE 2 _____ Email: _____ Name of Attendee:___ Mark if Attending: Welcome Reception Breakfast Luncheon Chairman's Dinner **BADGE 3** _____ Email:_____ Name of Attendee:___ Chairman's Dinner ☐ Welcome Reception ☐ Breakfast ☐ Luncheon Mark if Attending: BADGE 4 Name of Attendee: _____ Email: _____ Luncheon **PAYMENT INFORMATION** Total (Exhibit Space + Registration Badges): _____ Payment Method: VISA MASTERCARD AMEX CHECK NO. _____ _____ Company: _____ Print Name: Billing Address: Credit Card Number: _____ Exp. Date: _____







Texas Independent Producers & Royalty Owners Association

With nearly 3,000 members, TIPRO is the nation's largest statewide association representing both independent producers and royalty owners. Our members include small family-owned companies, the largest publicly traded independents and large and small mineral estates and trusts.

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