



Texas Independent Producers and Royalty Owners Association

Schedule-at-a-Glance released for TIPRO's 2025 Summer Conference

The Texas Independent Producers and Royalty Owners Association's (TIPRO) [2025 Summer Conference](#) will be held August 4-5 at [Hyatt Hill Country Resort](#) in San Antonio. Hosted annually, the TIPRO Summer meeting provides members of the association, energy leaders and oil and gas professionals with insights, knowledge and connections to navigate new industry challenges, discover emerging trends and understand the latest technology and innovations being utilized in the Texas oilpatch. Discussions with TIPRO's distinguished presenters, which include industry leaders, experts and state officials, will focus on top priorities facing the Texas oil and natural gas industry and highlight other leading issues affecting energy producers and royalty owners in Texas.

In addition to the previously-announced sessions covering oil and natural gas service sector innovation, an in-depth state regulatory discussion, candid perspectives on the energy market and dealmaking, and also an oil and gas market outlook, TIPRO is pleased to announce the following new sessions that have been added to the TIPRO Summer Conference line-up:

U.S. Liquefied Natural Gas (LNG) – Delivering Responsible Energy Security

Cheniere Energy is the largest producer of LNG in the United States and the second-largest LNG operator globally. Join TIPRO for an in-depth discussion focused on the importance of LNG for Texas producers and global customers, key milestones achieved, federal policy changes that will benefit the buildout of domestic energy infrastructure, and insight on macroeconomic trends with Nishita Singh, vice president and general manager CCL of Cheniere Energy.

Protecting Texans - Safety, Security, Legal Threats, and Solutions

As the state's top law enforcement officer, Texas Attorney General Ken Paxton leads more than 4,000 employees in 38 divisions and 117 offices around Texas, including nearly 750 attorneys, who handle more than 30,000 cases annually. Join us for a discussion with Attorney General Paxton focused on his efforts to protect public safety, his successful track record in preventing federal overreach targeting the oil and natural gas industry, evolving federal energy policy and insight on the upcoming elections.



In addition to expert insights and valuable networking sessions, TIPRO's conference will also include memorable entertainment, including live music and a casino night. TIPRO's guests are encouraged to also bring along your partner and families to join the event and enjoy the Hyatt Hill Country Resort, which is full of exceptional amenities, comfortable charm and a rich history of authentic Texas hospitality.

To view the Schedule-at-a-Glance for the 2025 TIPRO Summer Conference, please see page 6 of this newsletter or [click here](#). TIPRO has extended the early-bird registration deadline until close of business on Friday, July 11. If you have not already registered for the event, TIPRO would greatly value your attendance and participation in the conference. If you are unable to attend, please consider having someone from your team register to represent your company.

TIPRO guests also are reminded to take advantage of the TIPRO group discounted rate at the Hyatt Hill Country Resort of \$264/night until July 14. Guests who book under the TIPRO group rate also receive waived resort fees and discounted self parking rates* of \$5. *Valet is not included in the discounts. Once the TIPRO hotel block is filled, room rates will return to the standard nightly rate.

View more details on the TIPRO Summer Conference on the association's website at www.tipro.org/summer-conference and sign up online to attend by [clicking here](#)!

TIPRO encourages members to help support Texans impacted by devastating floods

Following catastrophic and deadly flooding over the July 4th weekend in the Texas Hill Country, the Texas Independent Producers and Royalty Owners Association (TIPRO) is mourning the lost loved ones and keeping the families and all those impacted by the tragic flash floods in our thoughts. "Our hearts break for the families and communities that have been devastated by the floods. We join all Texans in expressing our gratitude for the first responders, medical professionals, volunteers, neighbors and leaders for their heroic rescue and recovery efforts. We want to encourage our members to pray for those impacted and to help support recovery efforts which remain ongoing."

TIPRO members wishing to help should consider donating to the Kerr County Flood Relief Fund to support local response, relief, recovery and rebuilding efforts. The foundation will direct funds to vetted organizations providing assistance in Hunt, Ingram, Kerrville, Center Point and Comfort. Please visit: https://cftexashillcountry.fcsuite.com/erp/donate/create/fund?funit_id=4201.

Chairman's message

Greetings, fellow TIPRO members -

Last month, I had the privilege of attending the IPAA Annual Meeting in Williamsburg, Virginia. IPAA did an outstanding job hosting the event, which featured a number of compelling speakers. One speaker in particular—Nathan Ough of Voltagrid—sparked my curiosity about the rapidly growing link between AI data centers and energy use, especially here in Texas.

It's becoming clear that these AI-driven facilities will require enormous amounts of electricity—and, most importantly, natural gas—to power buildings packed with processing chips. Nathan shared that data centers currently consume 4 percent of the nation's electricity, a figure projected to rise to 12 percent by 2027.

Since 2020, approximately 50 data centers have either started construction or entered advanced planning stages in Texas alone. You've likely seen headlines or heard discussion about several massive projects in our state. In a [January press conference](#), President Trump highlighted Stargate, a facility near Abilene, Texas. Phase 1 is already under construction, with an estimated price tag of \$1.1 billion. This initial build will serve as the model for a broader \$500 billion Stargate network. The Abilene campus plans to feature up to 20 buildings—each around 500,000 square feet—consuming as much as 2 gigawatts (GW) of power to run 400,000 AI GPUs, making it one of the largest AI data campuses in the U.S. Oracle alone plans to invest \$40 billion in chips for this location.

A 2 GW data center is massive. That figure represents its maximum instantaneous electrical demand—enough electricity to power all the homes in both Austin and Fort Worth combined, or roughly 1.5 percent of Texas' summer peak grid capacity. Stargate will use a hybrid grid strategy that includes onsite natural gas generation to ensure low latency and high reliability. A 360.5 MW gas plant with 10 turbines is under construction to provide primary and backup power. Because this is behind-the-meter generation, it won't strain the ERCOT grid during peak times. That facility will require an estimated 60–90 million cubic feet of gas per day.

Stargate will also integrate wind and solar generation, supported by battery storage to smooth out fluctuations. Interestingly, only 20 percent of its total electricity is expected to come from onsite gas generation in the near term—largely due to the global shortage of gas turbines. Major OEMs are currently quoting delivery timelines of 3–7 years for high-end combined cycle units. This bottleneck could delay the coming surge in natural gas demand from AI-driven data centers. As Nathan Ough pointed out, data centers need stable voltage and frequency. Even a small frequency drop can crash servers or damage hardware. Natural gas turbines, with their high inertia, are well-suited to provide the kind of frequency stability these systems require.

Another major project is underway near Amarillo, where former Texas Governor and U.S. Energy Secretary Rick Perry is leading the development of the Advanced Energy & Intelligence Campus, a partnership with Fermi America and Texas Tech University. Located on 5,769 acres next to the DOE's Pantex nuclear facility, this "HyperGrid" campus is planned to deliver 11 GW of behind-the-meter power using a mix of nuclear, natural gas, solar, and battery storage. The nuclear component is not expected online before 2032, but 1 GW of gas-fired generation will be operational by the end of 2026. By sourcing in-crate and refurbished turbines, Fermi is sidestepping the OEM backlog. Other notable projects include:

- Microsoft's Castroville campus, expected to reach 1 GW,
- Tract Mega Campus in Lockhart, designed for 2 GW,
- and Data City near Laredo, which plans to draw an incredible 5 GW of power.

ERCOT is bracing for 40–60 GW of additional load from data centers by 2030. The 89th Texas Legislature recognized this challenge and passed [Senate Bill 6](#), granting ERCOT more authority to manage data center integration. Senate Bill 6 may make it slower, more expensive, and less predictable for large new data centers to connect to the grid—further driving demand for behind-the-meter power solutions. That shift has accelerated interest in natural gas-fired onsite generation. But again, the turbine supply shortage is a pressing issue. It's frustrating when we sit atop abundant, reliable, affordable natural gas, but still find ourselves waiting on turbine manufacturers to get us to the dance.

Regards,
T. Grant Johnson



T. Grant Johnson

Chord Energy CEO and president to speak at upcoming 'Leaders in Industry' luncheon



Please join the Texas Independent Producers and Royalty Owners Association (TIPRO), Houston Producers Forum and Independent Petroleum Association of America (IPAA) next Tuesday, July 15, at the monthly 'Leaders in Industry' luncheon! The event, hosted at the Petroleum Club of Houston, will feature commentary from guest presenter Danny Brown, president, chief executive officer and board member of Houston-based Chord Energy. Brown has over two decades of experience in the oil and natural gas industry, having led significant operations across U.S. onshore, Gulf of Mexico, and international segments.

Members of TIPRO can register for the upcoming luncheon by [clicking here](#).

TIPRO CALENDAR OF EVENTS		
<p>JULY 15, 2025</p> <p>HOUSTON — TIPRO/HPF/IPAA "Leaders in Industry" Luncheon.</p> <p>For information, email info@houstonproducersforum.org.</p>	<p>AUGUST 4-5, 2025</p> <p>SAN ANTONIO — TIPRO's 2025 Summer Conference.</p> <p>For information, email info@tipro.org.</p>	<p>AUGUST 19, 2025</p> <p>HOUSTON — TIPRO/HPF/IPAA "Leaders in Industry" Luncheon.</p> <p>For information, email info@houstonproducersforum.org.</p>

ICYMI: Railroad Commission launches new task force to modernize and improve agency

The Railroad Commission of Texas has a new "Delivering Oil and Gas Efficiently" (DOGE) Task Force, officially launched at the end of June by Railroad Commissioner Wayne Christian, that will focus on agency improvements and delivering better service for the regulated community and the public. The task force initiative will involve agency staff as well as industry partners to identify what is working at the commission, what needs to be modernized, and where small changes could lead to big wins.

"As a lifelong conservative, I believe government works best when it's limited, efficient, and accountable," said Commissioner Christian. "The DOGE Task Force is about making sure our agency runs smarter – not bigger – and that we continue to serve the people of Texas with excellence."

"Texans deserve an agency that reflects the state's can-do spirit," Christian continued. "That means being open to change, listening to the people we serve and making sure we're spending time and resources on what really matters."

Unlike federal DOGE cuts that are being implemented to downsize the U.S. government, Commissioner Christian emphasized that his DOGE Task Force is about making a collaborative effort, not a punitive one – and designed to equip staff, not sideline them. "This is about working better together, breaking down silos, and making sure our systems serve the mission, not the other way around," he explained.

In the coming months, the new Railroad Commission DOGE Task Force will conduct a top-to-bottom review of permitting, compliance, communication and internal processes, with input from both internal teams and industry and public stakeholders. That includes:

- Organizing in-person and virtual town halls with operators, landowners, and community members to identify regulatory pain points and hear where the system could better support timely, safe energy production.
- Standing up a dedicated casework team to help operators navigate questions and concerns, ensuring every inquiry is logged, tracked and resolved with certainty.
- Auditing outdated or duplicative rules that no longer serve their purpose and streamlining steps that add time but don't add value.
- Exploring common sense reforms to hearing procedures, especially for non-complex cases, to reduce costs and burdens on landowners, operators and the public.

To help support the commissioner's new task force, TIPRO is gathering feedback from our members on practical reforms that can streamline processes at the agency, eliminate unnecessary delays and improve Texas' regulatory environment. If you have recommendations or ideas regarding how the Railroad Commission can better operate, ways to ease regulatory bottlenecks and solutions that allow the commission to better support energy development in the Lone Star State, please provide those to TIPRO by emailing info@tipro.org.

Railroad Commission updates implementation information for new Chapter 4 rules

With the implementation of the new Chapter 4, Subchapter A waste management rules on July 1, 2025, the Texas Railroad Commission has updated the [Environmental Permits and Support Unit page](#) on the commission's website to include current information that will help stakeholders with the implementation of new regulations. The website includes guidance focused on the changes relevant to the new rules, including Authorized Pits, Waste Profiles and Waste Manifests.

The website includes draft versions of several forms which may be used even though they are still being proposed and have not been formally adopted by the commission. Recorded webinars from earlier this spring and other materials are also available for download on the website.

Any information regarding implementation of the new Chapter 4 rules can be directed to the Environmental Permits and Support Unit at (512) 463-3840 or by sending an email to EPSch4@rrc.texas.gov. The webpage contains other contacts for specific programs, such as Authorized Pits, Waste Haulers and Waste Management Permits.

Reminder: TxDOT is seeking feedback on its new 10-year statewide transportation plan

State transportation leaders want to hear from Texans on the Texas Department of Transportation's (TxDOT) proposed 10-year statewide transportation plan, called the Unified Transportation Program (UTP). Updated annually, this [important plan](#) guides the development of infrastructure projects across the state to improve safety, address congestion and connectivity and preserve roadways for Texas drivers. The UTP is organized into 12 funding categories, with each one addressing a specific type of work. Within the UTP framework, TxDOT works with elected officials, local planning organizations, and the public to select and fund the state's highest priority transportation projects.

The draft 2026 version of the UTP includes an estimated \$101.6 billion for projects statewide. This will be the third consecutive year the 10-year statewide UTP plan exceeds \$100 billion, according to officials.

"Hearing from the public and collaborating with our transportation partners across the state will inform this plan to increase safety, meet the demand of a growing state and improve Texans' access to jobs, family and quality of life," said TxDOT Executive Director Marc Williams.

The public comment period for the draft transportation plan will be open until Monday, July 28, at 4 p.m. (CDT). TxDOT also invites the public to participate and offer comments on the draft 2026 UTP during a virtual public hearing coming up on Wednesday, July 23, at 2 p.m. (CDT). Anyone may join the hearing by phone or online at [TxDOT.gov](https://www.txdot.gov), where you can also view the recorded presentations.

After the public comment period has closed, the Texas Transportation Commission will consider approval of the UTP in accordance with Texas state law at its August commission meeting. The approved UTP will be published on [TxDOT.gov](https://www.txdot.gov).

For more information on the UTP and instructions on how to provide comments, please [click here](#).

Texas announces first Texas Energy Fund loan for 122 MW natural gas facility

Texas Governor Greg Abbott recently announced the first loan agreement from the Texas Energy Fund (TEF) that will fund a 122 megawatt (MW) natural gas power plant in Texas. The Rock Island Generation Project, sponsored by the Kerrville Public Utility Board (KPUB), will provide new reliable, dispatchable power generation near one of the Electric Reliability Council of Texas (ERCOT) region's largest electricity demand centers, said the governor. Operations at the facility are expected to begin by June 1, 2027.

"As Texas continues to rapidly grow, we must further fortify the state power grid," emphasized Governor Abbott. "Today, Texas made a 122 MW investment in power capabilities of the grid to ensure that Texans have access to affordable and reliable power. This natural gas power plant will help bear the load of the largest electricity demand area in the state as we continue our mission to add more power to the grid and power more homes."

The new natural gas facility, which will be located in Colorado County, approximately 10 miles south of Columbus, will interconnect to the South Texas Electric Cooperative Rock Island substation in the ERCOT South Load Zone. This area sits adjacent to ERCOT's Houston Load Zone, which is one of the largest electricity demand centers in Texas, encompassing Houston, Pasadena, and the Woodlands, which make up the fifth largest metropolitan area in the United States.

In addition to the loan agreement signed with KPUB, there are currently 18 applications to the TEF In-ERCOT Generation Loan Program that are active and moving through a due diligence review process, said the governor's office. Together, they represent an additional 9,102 MW of proposed new dispatchable generation for the ERCOT grid.

TCEQ is giving the public an opportunity to receive notice of permit applications by email

As part of the Sunset Commission recommendations supported by the 88th Legislature to expand public notice access, the Texas Commission on Environmental Quality (TCEQ) announced earlier this week that the agency is now providing an opportunity for the public to receive [notice of permit applications by email](#). Individuals interested in getting email notices can fill out an online form to sign up for the new electronic service. Stakeholders may select to receive emailed notices by permit number, county or ZIP code. Receiving notices by ZIP code is a new option developed to allow people to track what is happening in smaller areas. Prior to this, the public only had the opportunity to receive notices for a specific permit or an entire county, said TCEQ representatives.

Please note that the opportunity to receive notices by email does not result in a requestor being added to the formal mailing list for permit applications. Individuals who comment on a permit application will continue to receive formal notices by mail. Certain members of the public who are not required to receive formal notices may request to be removed from the formal mailing list and elect to receive only emailed notices.

The option to receive notices of permit applications by email is a part of the [TCEQ Commissioners' Integrated Database \(CID\)](#). When a notice is provided in the CID and mailed out to the formal mailing list, the notice will also be emailed to applicable individuals signed up to receive notices of permit applications by email.

To sign up for this electronic service offered by the TCEQ, [click here](#).

Governor Abbott calls special election for open state Senate seat

Texas Governor Greg Abbott has ordered a special election be held on November 4, 2025, for the Texas Senate District 9 seat recently vacated by Kelly Hancock. The contest coincides with the state's November uniform election.

As TIPRO previously reported to members, former Senator Hancock resigned from the state legislature last month to become the acting state comptroller, as of July 1, and will be head of the agency for the remainder of former Comptroller Glenn Hegar's term—through January 2027. Hancock also has entered the race to be elected as state comptroller. The Republican primary for comptroller will take place in March 2026.

Whoever wins the special election for Senate District 9 will serve the remainder of Hancock's term, which runs until January 2027. The seat in the Texas Senate will be up for reelection in the 2026 general election.

EPA holding July 24th public hearing on proposal granting Texas primacy over Class VI wells

The U.S. Environmental Protection Agency (EPA) last month [announced](#) its proposed approval of Texas' application for primary enforcement responsibility ("primacy") under the Safe Drinking Water Act (SDWA) of Class VI underground injection control (UIC) wells in the state. These wells are integral to advancing carbon capture technology.

After conducting a comprehensive technical and legal review, the EPA said it is proposing to determine that Texas' UIC Class VI program meets all requirements for approval and that the state will implement and enforce the program consistent with the SDWA. When finalized, Texas would have primacy for all UIC well-types, allowing better coordination and improved efficiencies as the state administers these programs going forward.

Federal regulators are currently accepting public comment on the EPA's proposed approval allowing the Railroad Commission of Texas to issue UIC permits for geologic carbon sequestration facilities as Class VI wells and ensure compliance of Class VI wells under the UIC program. Submit your comments, identified by Docket ID No. EPA-HQ-OW-2025-0157, by any of the following methods:

- **Federal eRulemaking Portal:** <https://www.regulations.gov/> (preferred method). Follow the online instructions for submitting comments.
- **Mail:** U.S. Environmental Protection Agency Region 6, Lisa Pham, Groundwater/UIC Section, Mail code: WDDG, 1201 Elm Street, Suite 500, Dallas, TX 75270-2102.
- **E-mail:** UICprimacy@epa.gov. E-mail subject line: Texas Class VI Primacy Application - Docket ID No. EPA-HQ-OW-2025-0157.

Comments must be received on or before August 1, 2025.

The EPA also will hold a virtual public hearing on Thursday, July 24, from 5 p.m. to 8 p.m. Central Standard Time (CST). Registration for the hearing is available online [here](#) -- participants do not need to pre-register to speak at the virtual public hearing, but it is recommended.

President Trump signs his "One Big Beautiful Bill" into law

In a ceremony held Friday, July 4, President Trump signed the 2025 tax reconciliation bill, dubbed by the White House as "One Big Beautiful Bill," into law. The legislative package will among many things advance President Trump's energy dominance agenda by requiring 30 offshore lease sales in the Gulf and quarterly onshore lease sales. The legislation also advances sensible tax policy that supports continued investment in oil and natural gas production and helps American energy remain competitive in the global market. Further, the bill reduces royalty rates to pre-Inflation Reduction Act (IRA) levels, pauses the IRA natural gas tax for a decade, nixes the costly methane tax, and fully repeals the Greenhouse Gas Reduction Fund.

Industry representatives have applauded the legislation and called the policy "the most important energy bill in a generation," saying it is a big win for American-made energy, consumers, energy workers and oil and gas companies.

Trump White House announces updated NEPA procedures to alleviate permitting delays

Officials have implemented new reforms to dramatically reduce the burdens of the National Environmental Policy Act (NEPA) and ensure that federal environmental reviews cannot be weaponized to stall the growth of the American economy or halt energy infrastructure construction. On June 30, the Trump Administration announced a government-wide effort, coordinated through the White House Council on Environmental Quality (CEQ), to scale back NEPA compliance across the federal government so that America can get back to building again. The Department of the Interior, the Department of Energy, the Federal Energy Regulatory Commission, the Department of Transportation, and other federal offices and agencies said they have updated their respective NEPA implementing procedures as part of the directive to simplify this overly burdensome process and ensure efficient and timely environmental reviews.

"President Trump promised to break the permitting logjam, and he is delivering," said Energy Secretary Chris Wright. "America can and will build big things again, but we must cut the red tape that has brought American energy innovation to a standstill and end this era of permitting paralysis. These reforms replace outdated rules with clear deadlines, restore agency authority, and put us back on the path to energy dominance, job creation, and commonsense action."

The new NEPA guidelines "will make our permitting process clear and efficient, bringing predictability and agility to the practice," Ed Longanecker, president of the Texas Independent Producers & Royalty Owners Association, said. "Streamlining the process allows our industry to do what it does best – deliver safe, reliable energy to Americans while strengthening energy security, driving economic growth and creating jobs. This historic, interagency effort will also help America maintain its world class environmental standards while spurring energy development when we, and our allies, need it most."

TIPRO members can learn more [here](#).

Trump Administration planning next Gulf of America oil and gas lease sale for December

The Department of Interior's Bureau of Ocean Energy Management (BOEM) is proposing a offshore oil and gas lease sale in the Gulf of America before the end of the year. The upcoming Lease Sale 262, scheduled to take place in December, will offer approximately 15,000 unleased blocks, ranging from three to 231 miles offshore, across the Gulf's Western, Central, and Eastern planning areas, at water depths between nine feet and more than 11,115 feet (three to 3,400 meters). It is the first of three planned lease sales in the Gulf of America under the 2024–2029 Outer Continental Shelf Oil and Gas Leasing Program.

"Offshore oil and gas play a vital role in our nation's energy portfolio, with the Gulf of America supplying 14 percent of domestically produced oil," said BOEM's Principal Deputy Director Matt Giacona. "This proposed lease sale demonstrates BOEM's commitment to advancing American energy dominance and fostering the production of affordable, reliable energy resources for the nation."

"To support robust industry participation, lower production costs, and unleash the full potential of the Gulf of America's offshore energy reserves, BOEM is proposing a royalty rate of 16 ⅔ percent for both shallow and deepwater leases—the lowest rate for deepwater since 2007," noted BOEM's Acting Regional Director for the GOA Laura Robbins.

As TIPRO has earlier reported, the BOEM is also in the process of [developing](#) a new National Outer Continental Shelf Oil and Gas Leasing Program that will include additional leasing opportunities. TIPRO joined over 100 energy trade groups and organizations submitting a [letter](#) in June that expresses support for a new five-year offshore leasing program fully leveraging the U.S. Outer Continental Shelf as a secure source of affordable, reliable energy.

Amid market uncertainty and volatility, EIA revises its 2025 oil price forecast

In a new outlook, energy experts from the U.S. Energy Information Administration said Tuesday that Brent crude oil price are expected to average less than \$70 per barrel in 2025, an upward revision from earlier price forecasts following heightened unrest in the Middle East in recent weeks that has created greater uncertainty in global oil markets.

"The oil market is experiencing uncertainty from regional conflict, demand growth, and several other factors," said EIA Acting Administrator Steve Nalley. "Our forecast for lower oil prices comes from basic economic fundamentals that when supply grows faster than demand, prices decrease."

In the EIA's *July Short-Term Energy Outlook* (STEO), the EIA projected the Brent crude oil price to average \$69 per barrel this year, which is \$3 per barrel higher than in agency's forecast issued last month. The EIA revised its forecast upward following higher near-term prices resulting from the geopolitical risks of the Israel-Iran conflict. EIA expects increasing global oil supply to continue pushing oil prices down in 2026, with the Brent price averaging \$58 per barrel in the agency's forecast.

In its outlook, the EIA also said that oil prices have contributed to U.S. oil producers slowing their drilling and completion activity this year. As a result, EIA expects U.S. crude oil production to decline from an all-time high of 13.5 million barrels per day in the second quarter of 2025 to about 13.3 million barrels per day in the fourth quarter of 2026. EIA expects U.S. crude oil production to average about 13.4 million barrels per day in both 2025 and 2026.



TIPRO's 2025 Summer Conference Schedule

Monday, August 4, 2025

3:00 p.m. – 5:00 p.m.	TIPRO Board of Directors Meeting
5:30 p.m. – 7:00 p.m.	TIPRO Welcome Reception Dinner On Your Own

Tuesday, August 5, 2025

7:30 a.m. – 8:30 a.m.	Breakfast
8:30 a.m. – 4:00 p.m.	General Session
6:00 p.m. – 10:00 p.m.	Reception, Chairman's Dinner, Mr. TIPRO Award Ceremony, Casino Night & Entertainment

Wednesday, August 6, 2025

Tee Times Available Upon Request

Confirmed Speakers:

- Lyndal Cissell, President Americas Land, SLB
- Marshall Adkins, Head of Energy, Raymond James
- John Fossum, Managing Director, Petrie Partners
- Austin Hughes, Senior Vice President, Petrie Partners
- Texas Railroad Commission Chairman Jim Wright
- Paul Dubois, Director for Technical Permitting in the Oil and Gas Division, Texas Railroad Commission
- Mike Howard, Chairman and CEO, Howard Energy Partners
- Texas Attorney General Ken Paxton
- Nishita Singh, Vice President and General Manager CCL, Cheniere Energy

***SIGN UP FOR TIPRO'S SUMMER CONFERENCE
ONLINE AT [TIPRO.ORG/SUMMER-CONFERENCE/](https://tipro.org/summer-conference/)!***



TIPRO SUMMER CONFERENCE REGISTRATION

Using the form below, sign up for TIPRO's annual summer meeting, happening August 4-5, 2025, at the Hyatt Hill Country Resort & Spa in San Antonio. We look forward to seeing you there!

REGISTRATION FEES

MEMBER FEES:

*FULL PASS INCLUDES ALL CONFERENCE SESSIONS AND MEALS

- ☐ MEMBER: \$525 (*DISCOUNTED EARLY BIRD RATE AVAILABLE UNTIL JULY 11 - RATES THEN RISE TO \$595!)
- ☐ SPOUSE: \$395
- ☐ CHILDREN (12-UP): \$195
- ☐ CHILDREN (5-12): \$125
- ☐ CHILDREN (5-UNDER): FREE

NON-MEMBER FEES:

*FULL PASS INCLUDES ALL CONFERENCE SESSIONS AND MEALS, AS WELL AS A ONE-YEAR COMPLIMENTARY TIPRO MEMBERSHIP

- ☐ NON-MEMBER: \$695 (*DISCOUNTED EARLY BIRD RATE AVAILABLE UNTIL JULY 11 - RATES THEN RISE TO \$795!)
- ☐ SPOUSE: \$395
- ☐ CHILDREN (12-UP): \$195
- ☐ CHILDREN (5-12): \$125
- ☐ CHILDREN (5-UNDER): FREE

REGISTRANT INFORMATION

Name: _____ Title: _____

Company: _____

Address: _____

Phone: _____ Email: _____

Spouse's Name (If Attending): _____

Children's Names (If Attending): _____

In order to help TIPRO plan our conference, below please confirm which events all registered guests will be attending by checking the corresponding box:

	Member/Non-Member	Spouse	Child	Child	Child
TIPRO Reception	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
TIPRO Breakfast	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
TIPRO Luncheon	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Chairman's Dinner	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



Have special dietary needs or other considerations?
Please contact TIPRO staff at info@tipro.org.

PAYMENT INFORMATION

Total: _____ Payment Method: ☐ VISA ☐ MASTERCARD ☐ AMEX ☐ CHECK NO. _____

Print Name: _____ Company: _____

Billing Address: _____

Credit Card Number: _____ Exp. Date: _____

Signature: _____ CID/Security Code: _____

Please return your completed form by mail:
TIPRO, 919 Congress Avenue, Suite 810, Austin, Texas 78701.

Forms may also be emailed to info@tipro.org.
Paying by credit card? Consider signing up online through TIPRO's easy-to-use and secure registration portal at membership.tipro.org/TIPRO-2025-Summer-Conference!

**FIND FULL EVENT DETAILS
ON THE 2025
TIPRO SUMMER CONFERENCE
AT WWW.TIPRO.ORG!**

NO REFUNDS FOR CANCELLATIONS AFTER JULY 31, 2025.



Come join the mineral and royalty owners of Texas
as they discuss:

- 📌 AI and the Land Industry
- 📌 Mineral Valuations
- 📌 Floating vs. Fixed Royalties
- 📌 U-Turn Wells
- 📌 Negotiation
- 📌 Lithium Leasing
- 📌 Division Orders 101
- 📌 Energy Policy and Economic Update
- 📌 Organizing your mineral files
- 📌 Produced Water Ownership in Texas
- 📌 Stacking Contracts for Renewables
- 📌 Navigating the RRC
- 📌 Zombie Wells

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Texas Independent Producers & Royalty Owners Association

With nearly 3,000 members, TIPRO is the nation's largest statewide association representing both independent producers and royalty owners. Our members include small family-owned companies, the largest publicly traded independents and large and small mineral estates and trusts.

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