



**Texas
Independent
Producers and
Royalty Owners
Association**

New TNG report reviews importance of natural gas as electricity demand surges

Texans for Natural Gas (TNG), an educational campaign of the Texas Independent Producers and Royalty Owners Association (TIPRO), recently released a new report titled ["Texas Grid Security: Natural Gas Critical for Reliability With Increasing Electricity Demand."](#) The analysis highlights the vital role natural gas will play in supporting the state's growing need for reliable and affordable power.

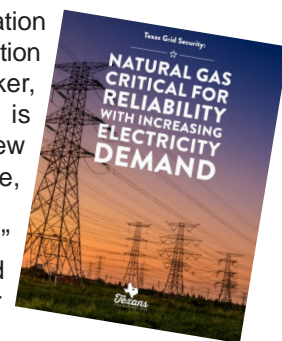
"Texas policy leaders are addressing the need for more dispatchable power generation to meet the unprecedented demand that data centers, Artificial Intelligence (AI), electrification of industries and population growth will create on our Texas grid in the coming years," said Ed Longanecker, TIPRO president and TNG spokesperson. In response to this increased demand, the state of Texas is implementing several programs aimed at ensuring reliable and affordable electricity. Among these is the new \$5 billion Texas Energy Fund (TEF), a loan program designed to support the construction, maintenance, modernization and operation of electric-generating facilities.

"With this growing electricity demand in our state, the role of natural gas will be more critical than ever," Longanecker added. "Natural gas will continue to play a dominant role in providing a reliable baseload supply for decades to come. Further investment in domestic production, infrastructure, and natural gas power generation will be essential to meet this demand."

Key findings of the report include:

- Texas experienced an approximate 1.7 percent annual [electricity demand growth](#), aligning with the 1.6 percent population growth through 2022. Over 25,000 new businesses opened in Texas from 2010 to 2019.
- Texas has become a central hub for power-intensive sectors. The surging power grid demand is [driven](#) by factors such as the rise of AI, data centers, crypto mining and the electrification of a number of industries, including oil and natural gas operations.
- U.S. data centers will strategically be [placed](#) near natural gas basins, and Texas has become one of the most attractive U.S. states for this growing industry, in large part due to its welcoming business environment and its flourishing natural gas production, thanks to the prolific Permian Basin.
- Texas has a balanced electricity grid, with natural gas and renewables accounting for approximately [45 percent](#) and 40 percent, respectively, of the state's energy grid. This balance provides a reliable baseload and the ability to quickly ramp up natural gas-generated electricity when renewable resources are unavailable.
- Natural gas is essential in supplying dispatchable power to meet demand when solar and wind are limited. During the recent solar eclipse in April 2024, natural gas was [crucial](#) in compensating for the drop in solar generation experienced in Texas.

To read the full report, [click here](#).



Agenda released for TIPRO's 2024 Summer Conference — see the line-up of presenters and sign up for the association's meeting!

Industry leaders, energy professionals and oil and natural gas experts will gather in August at the Texas Independent Producers and Royalty Owners Association's 2024 Summer Conference. The event, taking place at the Hyatt Hill Country Resort in San Antonio, will offer insights on the largest priorities for the Texas oil and natural gas industry today. The association's robust agenda, which is now available and can be seen on Page 6 of this newsletter, focuses on state and federal energy policies and regulations, energy market trends, water management in the Permian Basin, large and small scale trends and opportunities for minerals A&D in Texas, and much more!

TIPRO's Summer Conference will kick off on Monday, August 19th with a Welcome Reception for all attendees, followed by a full day of speakers, the TIPRO's Chairman's Dinner, and Mr. TIPRO award presentation. The event will conclude with TIPRO's guest favorite, casino night and a live performance by the Bret Mullins Band.

Time is running out to register with discounted, early-bird savings on conference fees before rates for the TIPRO Summer meeting go up in July. Sign up today using the registration form on Page 7 of this newsletter or online at www.tipro.org/summer-conference! We look forward to seeing you at TIPRO's Summer Conference!

Sponsor and exhibit opportunities for the Summer Conference are also still available. Please consider signing up to support the association's event to gain prominent exposure for your company. See full details on sponsorship opportunities [here](#).

President's message

Dear TIPRO Members,

As you know, I recently testified before the Texas Senate Natural Resources and Economic Development Committee and was asked what the state can do to support our industry in response to new federal regulations, including New Source Performance Standards OOOOb/c and the Waste Emissions Charge. As a follow up to the committee, I will be highlighting an untapped resource that can add over 300,000 barrels of oil per well, generate severance tax of \$895,760 per well, and significantly reduce the plugging and abandonment (P&A) count without a drilling rig. This is in direct relation to legislation that TIPRO supported last year, HB 2056/SB 1407, that unfortunately failed to pass. This legislation would incentivize operators to invest capital to restimulate existing low-producing wells by providing a temporary severance tax exemption, which would help to remove risk, improve the economics and longevity of these wells, reduce waste, and help operators offset additional fixed costs associated with new federal regulations.

Refracs (more correctly called recompletions with the use of mechanical isolation) have been getting a lot of positive press lately. In 2023, over 90 percent of the recompletions were done on parent wells for child well Estimated Ultimate Recovery (EUR) damage mitigation. Several major operators with recompletion projects indicated a small number of non-parent-child legacy well recompletions were planned and virtually all of the recompletions were for parent protection. Further, virtually no non-parent-child recompletions are occurring for smaller producers operating marginal wells in Texas, which will be most impacted by the EPA's OOOOc regulations later this decade.

While recompletions on parent wells is positive for the industry due to the mitigation of the staggering loss of productivity in the offset child wells from asymmetric fractures into depleted parent wells, it is still only scratching the surface. No operators, large or small, have dedicated any significant capital for legacy well recompletions, primarily from a lack of bandwidth. There is a major missed opportunity to significantly increase the number of recompletions that have comparable economics to 10,000 ft. Tier 1 new wells at less than half of the capital expenditure per well on these legacy pads with all 5000 ft. legacy wells. A secondary benefit of this harvesting process is the significant number of low volume legacy wells that are currently or are going to be going to become P&A candidates. The 50 percent (P50) daily rate for 2011 wells in the Eagle Ford is 4 barrels of oil per day (BOPD). At current prices, the economic limit for positive cash flow is 3 BOPD. With a P50 of 4 BOPD, half of the wells are below that and this statistic is only from the wells that are active. There are currently 59 percent of all 2010 vintage oil wells in the Eagle Ford that are listed as "inactive" and are even closer to P&A status. For all of these low-producing legacy wells, increasing scrutiny and costs associated with controlling methane emissions will further exacerbate an already challenging task to maintain economic production. As I mentioned in my recent testimony, 50,000-60,000 wells in Texas will likely become P&A candidates due to the New Source Performance Standards OOOOc alone later this decade. Recompletions are a solution for this growing challenge, but operators need to go beyond the current parent protection well only recompletion programs to address these issues.

The P50 expected post-refrac recovery was 330,000 barrels of oil from a 2022 study. To be conservative, round down to 300,000 barrels of oil to simplify the economics. The state severance tax receipts per well on that number would be \$895,760. Of course, you need to deduct the loss of the severance tax prior to the recompletion. For the average producing rate of 7 BOPD per well completed from 2010 to 2016, that would be all of \$2,106 per month (vs \$26,813 in severance tax for the first month of production from each recompleted well).

An eight well pad with 660 spacing (or two four well pads per section) has a P50 recovery of the remaining mobile oil of 2.4 million barrels of oil (MMBO). Based on an assumed authorization for expenditure (AFE) of \$2M + \$450/ft each well should have an internal rate of return (IRR) of 48 percent, net present value (NPV) of \$4.2M, and 3.3 to 1 return on investment (ROI). Enverus presented a study at URTeC in June that indicated that the Eagle Ford had perhaps 3 to 5 years of Tier 1 drillable inventory with a conservative pricing scenario. These legacy pad recompletions have the potential to make a major dent in the operator's producing asset base. These strong economics are the cake and the icing is the extension of the wells producing life, a responsible recycling of existing assets, a lower carbon footprint, and fewer operational issues. All without a drilling rig!

The question is what can be done to generate awareness of this missed opportunity and provide incentives to operators to capitalize on it. This is where the state comes in. This concept is not even on the radar among a lot of operators and providing an incentive to do them will put them on the table as an option to at least consider. The operators that have looked at these non-parent recompletions were possibly discouraged by the results of the closely spaced parent recompletions that were only recovering a fraction of the reserves that an offset wider spaced legacy pad would. The average well spacing for one of the most active recompletion operators limits the total recovery to half of what the initial wider spaced legacy well recompletions would be. Providing an incentive to do these would encourage operators to look closer at the opportunities they have and possibly either dedicate a crew or hire a contract crew to do only refrac pads and not just parents.

In short, a tax incentive for post refrac recompletion severance tax exemption would be a positive step to encourage operators to put this on their radar. The ability to develop eight well pads for \$34M with 2.4 million barrels of recoverable oil without adding a single rig is an incredible opportunity for the industry and the state. Each pad would generate \$7.2M in severance tax that would otherwise not be received by the state vs. the whopping \$16k a month currently from the current P50 production of these legacy wells. The downside is not only on the lost severance tax side. Each one of these wells will become P&A candidates at some point and the recommended process will significantly postpone that inevitable event.

As TIPRO considers our legislative priorities for the next session, this topic will be one of many that we will pursue on behalf of our members. Your support is a critical part of our policy work and I look forward to your feedback on how TIPRO can best support you and our industry in the coming months. I would also like to thank TIPRO member Bob Barba with Integrated Energy Services Inc. for his consultation and expertise on the topic of recompletions over the past year. Regards,

Ed Longanecker



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Early Bird registration ends soon for this year's Railroad Commission Regulatory Conference

A reminder that early bird registration for the Railroad Commission of Texas' Regulatory Conference ends on Sunday, June 30, 2024. The registration fee for the conference is \$450 per person if registered by June 30, 2024, and will then go up to \$550 per person if registered on or after July 1, 2024. The conference will be hosted by the commission on July 30-31 in Austin at the AT&T Hotel and Conference Center.

The event will cover applicable laws, rules and procedures for hydrocarbon production in Texas. Plus, it will feature over 60 sessions reviewing a variety of regulatory topics. In addition to presenters from the commission, the conference also will feature speakers from Energy World, Industrial Training Services, Mears Group, Inc., National Transportation Safety Board, PHMSA, RCP Inc., RegSafe and Southern Methodist University. This year's conference also will again feature exhibitors. For additional information and to register, visit the Railroad Commission's website at <https://tinyurl.com/54w4cyh8>.

EPA petition to review Texas' oversight in injection wells

As previously reported, nine Texas-based environmental and watchdog groups petitioned the Environmental Protection Agency (EPA) to review Texas' oversight of injection wells in March. The response from EPA was primarily an acknowledgement of receipt of the petition. The Railroad Commission has been in contact with their EPA program manager, who has not yet been directed to begin a review. TIPRO is gathering information from our members and will share additional details as they become available, including if a formal review is imminent.

Texas congressman introduces legislative resolution condemning Biden's LNG export approval ban

U.S. Representative Randy Weber (TX-14) in mid-June introduced a new [legislative resolution](#) condemning the Biden Administration's decision to halt pending and future approvals of liquefied natural gas (LNG) export permits to non-free trade agreement countries. The policy, initiated by the Biden White House in January, remains ongoing.

"The Biden Administration's decision to ban LNG export permits is a blatant attempt to fulfill campaign promises at the expense of American jobs and economic prosperity," remarked Congressman Weber. "This outrageous ban directly harms Southeast Texas, threatening our national security and devastating our local communities. Our hardworking families and critical energy infrastructure should not be sacrificed for political agendas. I am proud to lead my colleagues in condemning this misguided administration and their destructive energy policies. Together, we will fight to protect American jobs, ensure our energy independence, and support the communities that rely on a thriving LNG industry."

Specifically, Congressman Weber's resolution condemns the Biden Administration's suspension of LNG export permits, calls for the immediate lifting of the ban to restore confidence in the U.S. energy sector, urges the administration to prioritize American workers and communities over partisan political agendas, and transmits copies of the resolution to the president of the United States, the secretary of Energy, and relevant stakeholders to underscore the critical importance of supporting and advancing the U.S. LNG industry.

The legislation is cosponsored by 38 other U.S. Representatives, including the following members of the Texas congressional delegation: Michael Cloud (TX-27), Keith Self (TX-03), John Carter (TX-31), Michael McCaul (TX-10), Ronny Jackson (TX-13), Brian Babin (TX-36), Jodey Arrington (TX-19) and Troy Nehls (TX-22).

TIPRO members can see the full resolution at: <https://tinyurl.com/2yk5e2d8>.

U.S. congressmen move forward with legislation to stop burdensome NEPA Phase II rule

U.S. Senators Joe Manchin (D-West Virginia) and Dan Sullivan (R-Alaska), joined by U.S. Congressman Garret Graves (R-Louisiana), on June 18th formally introduced a bipartisan, bicameral Congressional Review Act (CRA) [resolution](#) that seeks to overturn the Biden Administration's new burdensome environmental review process under the NEPA Phase II Rule. As TIPRO earlier reported to members, the group of legislators last month [announced](#) their intent to file the CRA resolution of disapproval, after the White House announced the latest NEPA rulemaking.

"Our broken permitting processes have caused years-long delays and cancellations of all kinds of energy projects. Congress worked in good faith with the administration and passed legislation to set deadlines and ease some of the procedural delays in the *Fiscal Responsibility Act*. Unfortunately, this administration's expanded NEPA rule goes well beyond what was agreed to and undermines that deal by encouraging agencies to run right up to the deadline and empowering activists to hold up projects in litigation," stated Senator Manchin, who leads the powerful U.S. Senate Committee on Energy and Natural Resources. "We must get back to building things, but this rule creates roadblocks that will hold us back. I am proud to work with my friends, Senator Sullivan and Representative Graves, to undo this overreaching rule that undermines the will of Congress."

"The Biden Administration's final NEPA Phase II rule runs roughshod over the bipartisan, bicameral consensus on streamlining federal permits for the vital infrastructure and energy projects that our country desperately needs. If allowed to stand, this rule will bog down projects with red tape, make them harder to build, put hard-working Americans out of work, and waste taxpayer dollars," added Senator Sullivan. "My colleagues and I are putting forward a CRA to rescind the Biden Administration's 'death by delay' regulatory strategy, and ensure we can deliver the bridges, roads, pipelines, tunnels, ports, runways and energy projects the American people expect."

"Instead of implementing the law as stated and taking one step forward, the Biden White House has chosen to roll back consequential progress in permitting reform and take us two steps backwards," described Representative Graves. "The NEPA Phase II rule actively undermines the bipartisan consensus that the president signed into law just a year ago and adds complexity and uncertainty outside the direction of Congress. Current regulations don't work for the environment, and they don't work for the people – we see more missed opportunities and inflated costs on projects every day. We need to ensure that our nation's economic development and community needs can progress in a timely and responsible way."

U.S. EPA and Energy Dept. offer \$850 million in funding to cut oil & gas methane emissions

Officials from the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy announced last week that applications are open for \$850 million in federal funding for projects that will help monitor, measure, quantify and reduce methane emissions from the oil and gas sectors. The grants, allocated through the *2022 Inflation Reduction Act*, will specifically help small oil and natural gas operators reduce methane emissions and transition to available and innovative methane emissions reduction technologies, noted federal regulators, while also supporting partnerships that improve emissions measurement and provide accurate, transparent data to impacted communities. The funding announcement also constitutes a key part of broader technical and financial assistance to be provided by the [Methane Emissions Reduction Program](#).

"Today, we're building on strong standards and historic progress to cut methane pollution and protect communities across the country," said EPA Administrator Michael Regan. "These investments from President Biden's 'Investing in America' agenda will drive the deployment of available and advanced technologies to better understand where methane emissions are coming from. That will help us more effectively reduce harmful pollution, tackle the climate crisis and create good-paying jobs."

According to the EPA and Energy Department, the primary objectives of this funding opportunity announcement are to:

1. Help small operators significantly reduce methane emissions from oil and natural gas operations, using commercially available technology solutions for methane emissions monitoring, measurement, quantification and mitigation.
2. Accelerate the repair of methane leaks from low-producing wells and the deployment of early-commercial technology solutions to reduce methane emissions from new and existing equipment such as natural gas compressors, gas-fueled engines, associated gas flares, liquids unloading operations, handling of produced water and other equipment leakage.
3. Improve communities' access to empirical data and participation in monitoring through multiple installations of monitoring and measurement technologies while establishing collaborative relationships between equipment providers and communities.
4. Enhance the detection and measurement of methane emissions from oil and gas operations at regional scale, while ensuring nationwide data consistency through the creation of collaborative partnerships. These partnerships will span the country's oil and gas-producing regions and draw in oil and natural gas owners and operators, universities, environmental justice organizations, community leaders, unions, technology developers, Tribes, state regulatory agencies, non-governmental research organizations, federally funded research and development centers and DOE's National Laboratories.

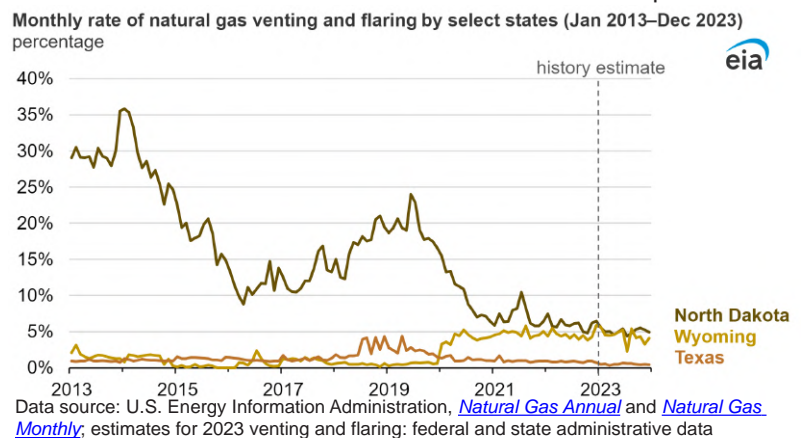
Funding applicants are required to submit Community Benefits Plans to demonstrate meaningful engagement with and tangible benefits to the communities in which the proposed projects will be located. These plans must provide details on the applicant's commitments to community and labor engagement, quality job creation, diversity, equity, inclusion and accessibility, and benefits to disadvantaged communities as part of the [Justice40 Initiative](#).

Read more details of this funding opportunity [here](#).

Producers continue to lower venting and flaring rates, the EIA reports

In a new [assessment](#) released in June, experts from the U.S. Energy Information Administration (EIA) indicate total volumes of natural gas that is vented or flared is dropping in Texas, and across the United States. The EIA estimated in its June report that the annual reported volume of natural gas that is vented or flared in the United States declined to 0.5 percent of gross withdrawals in 2023, based on preliminary state and federal data. This percentage is projected to be the lowest rate of venting and flaring recorded in 18 years.

The EIA also estimates that operators in Texas vented or flared 0.5 percent (0.2 Bcf/d) of the state's annual gross withdrawals of 33.9 Bcf/d in 2023, decreasing the percentage of natural gas vented and flared from 2.6 percent (0.7 Bcf/d) in 2018. By comparison, the EIA calculates operators in North Dakota flared 5.1 percent of gross withdrawals last year, and those in Wyoming vented and flared 4.4 percent of their gross withdrawals. "Combined, this rate amounts to 0.3 Bcf/d of the two states' 6.5 Bcf/d of gross withdrawals, or about half of the volume of vented or flared natural gas in the United States reported in 2023 so far," said the EIA.



New commissioners confirmed by U.S. Senate to join FERC

Earlier this month, the U.S. Senate confirmed three new members to join the Federal Energy Regulatory Commission (FERC), an independent agency that regulates the interstate transmission of natural gas, oil, electricity, and other energy projects. The new leaders joining the federal agency are:

- David Rosner, of Massachusetts, for a term expiring June 30, 2027
- Lindsay S. See, of West Virginia, for a term expiring June 30, 2028
- Judy W. Chang, of Massachusetts, for a term expiring June 30, 2029

In a statement, FERC Chairman Willie Phillips, Jr., congratulated the newest members on their successful confirmation to join the agency. "As I have said many times, the commission works best when it has five members, so I look forward to welcoming them to the commission so we can work collaboratively to ensure reliable, affordable and sustainable energy for all consumers."



CONFERENCE AGENDA & SCHEDULE

MONDAY, AUGUST 19, 2024

- 1:30 PM **TIPRO AUDIT COMMITTEE MEETING**
- 3:00 PM **TIPRO BOARD OF DIRECTORS MEETING,**
WITH SPECIAL GUESTS - CONGRESSMAN TONY GONZALES (TX-23) AND
U.S. CONGRESSMAN ROBERT LATTA (OH-5)
- 5:30 -7:30 PM **TIPRO WELCOME RECEPTION**

TUESDAY, AUGUST 20, 2024

- 7:30 AM **BREAKFAST**
- 8:30 AM **START OF GENERAL SESSION**
WELCOME & SPONSOR RECOGNITION
TIPRO PRESIDENT ED LONGANECKER
OPENING REMARKS
TIPRO CHAIRMAN JUD WALKER, PRESIDENT AND CHIEF EXECUTIVE OFFICER OF ENERVEST, LTD.
- 8:45 AM **EVOLVING REGULATIONS – THE IMPACT OF POLICY ON ENERGY ECONOMICS**
JOHN GUTENTAG, PRODUCT OWNER FOR ENVERUS
- 9:15 AM **FEDERAL REGULATIONS PANEL – WHAT’S COMING AND HOW TO PREPARE**
STEVEN PRUETT, PRESIDENT AND CHIEF EXECUTIVE OFFICER OF ELEVATION RESOURCES LLC
JIM MCKINNEY, EXECUTIVE VICE PRESIDENT AND COO OF ENERVEST OPERATING, L.C.C.
JOHN GUTENTAG, PRODUCT OWNER FOR ENVERUS
- 9:50 AM **ENERGY, CLIMATE, POVERTY & PROSPERITY**
RON GUSEK, PRESIDENT OF LIBERTY ENERGY INC.
- 10:30 AM **TEXAS STATE LEGISLATIVE PANEL**
TEXAS HOUSE STATE AFFAIRS COMMITTEE CHAIRMAN TODD HUNTER
TEXAS HOUSE ENVIRONMENT REGULATION COMMITTEE CHAIRMAN BROOKS LANDGRAF
- 11:00 AM **NETWORKING BREAK**
- 11:10 AM **TEXAS ENERGY REGULATORY PRIORITIES**
TEXAS RAILROAD COMMISSIONER JIM WRIGHT
- 11:40 AM **TIPRO NETWORKING LUNCHEON**
- 1:00 PM **TIPRO MEMBERSHIP MEETING – BOARD NOMINATIONS AND ASSOCIATION BUSINESS**
- 1:10 PM **GENERAL SESSION CONTINUES**
INDUSTRY KEYNOTE ADDRESS
THOMAS JORDEN, CHAIRMAN, CHIEF EXECUTIVE OFFICER AND PRESIDENT OF COTERRA ENERGY
- 1:50 PM **NORTH AMERICA UNCONVENTIONALS – WHAT WINNING LOOKS LIKE**
REED OLMSTEAD, EXECUTIVE DIRECTOR OF UPSTREAM RESEARCH FOR S&P GLOBAL
COMMODITY INSIGHTS
- 2:35 PM **NETWORKING BREAK**
- 2:45 PM **TEXAS LAND COMMISSIONER DAWN BUCKINGHAM, M.D.**
- 3:15 PM **THE FUTURE OF WATER MANAGEMENT IN THE PERMIAN BASIN**
ROBERT CRAIN, EXECUTIVE VICE PRESIDENT OF TEXAS PACIFIC WATER RESOURCES
- 3:55 PM **MINERALS A&D PANEL – LARGE AND SMALL SCALE TRENDS AND OPPORTUNITIES**
NICK VAREL, PRESIDENT AND CHIEF EXECUTIVE OFFICER OF WING RESOURCES LLC
DARIN ZANOVICH, PRESIDENT AND CHIEF EXECUTIVE OFFICER OF MESA MINERALS PARTNERS III
MODERATOR - CHASE MORRIS, SENIOR VICE PRESIDENT OF NOBLE ROYALTIES, INC.
- 4:35 PM **CLOSING REMARKS**
- 6:00 PM **RECEPTION AND CHAIRMAN'S DINNER, FOLLOWED BY THE PRESENTATION OF THE
MR. TIPRO AWARD, ENTERTAINMENT FROM THE BRET MULLINS BAND AND CASINO NIGHT**



TIPRO CONFERENCE REGISTRATION FORM

Using the form below, sign up for TIPRO's annual summer meeting, happening August 19-20, 2024, at the Hyatt Hill Country Resort & Spa in San Antonio. We look forward to seeing you there!

REGISTRATION FEES

MEMBER FEES:

*FULL PASS INCLUDES ALL CONFERENCE SESSIONS AND MEALS

- ☐ **MEMBER: \$525 (*DISCOUNTED EARLY BIRD RATE ONLY AVAILABLE UNTIL JULY 5 - RATES THEN RISE TO \$595!)**
- ☐ **SPOUSE: \$395**
- ☐ **CHILDREN (12-UP): \$195**
- ☐ **CHILDREN (12-UNDER): \$125**

NON-MEMBER FEES:

*FULL PASS INCLUDES ALL CONFERENCE SESSIONS AND MEALS, AS WELL AS A ONE-YEAR COMPLIMENTARY TIPRO MEMBERSHIP

- ☐ **NON-MEMBER: \$695 (*DISCOUNTED EARLY BIRD RATE ONLY AVAILABLE UNTIL JULY 5 - RATES THEN RISE TO \$795!)**
- ☐ **SPOUSE: \$395**
- ☐ **CHILDREN (12-UP): \$195**
- ☐ **CHILDREN (12-UNDER): \$125**

REGISTRANT INFORMATION

Name: _____ Title: _____

Company: _____

Address: _____

Phone: _____ Email: _____

Spouse's Name (If Attending): _____

Children's Names (If Attending): _____

In order to help TIPRO plan our conference, below please confirm which events all registered guests will be attending by checking the corresponding box:

	Member/Non-Member	Spouse	Child	Child	Child
TIPRO Reception	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
TIPRO Breakfast	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
TIPRO Luncheon	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Chairman's Dinner	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



Have special dietary needs or other considerations?
Please contact TIPRO staff at info@tipro.org.

PAYMENT INFORMATION

Total: _____ Payment Method: ☐ VISA ☐ MASTERCARD ☐ AMEX ☐ CHECK NO. _____

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Billing Address: _____

Credit Card Number: _____ Exp. Date: _____

Signature: _____ CID/Security Code: _____

Please return your completed form by mailing to:
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Forms may also be emailed to info@tipro.org.
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NO REFUNDS FOR CANCELLATIONS AFTER AUGUST 9, 2024.



CONFERENCE SPONSORSHIP OPPORTUNITIES

GENERAL SPONSOR LEVELS:

GOLD SPONSOR - \$7,500

- ★ Four complimentary all-access meeting passes to TIPRO's Summer Conference
- ★ Four complimentary spouse passes to the event
- ★ Company logo or name prominently displayed on event promotional materials and signage
- ★ Exclusive verbal recognition during the conference
- ★ Complimentary half-page ad in the event program
- ★ Complimentary half-page ad in TIPRO's newsletter

SILVER SPONSOR - \$5,000

- ★ Three complimentary meeting passes to TIPRO's Summer Conference
- ★ Three complimentary spouse passes to the event
- ★ Company logo or name prominently displayed on event promotional materials and signage
- ★ Complimentary half-page ad in the event program and a quarter-page ad in TIPRO's newsletter

BRONZE SPONSOR - \$3,000

- ★ Two complimentary meeting passes to TIPRO's Summer Conference
- ★ Two complimentary spouse passes to the event
- ★ Acknowledgement in the event program and complimentary quarter-page ad in TIPRO's newsletter

TIPRO CASINO NIGHT GIVEAWAY SPONSOR - \$2,000

- ★ One complimentary meeting pass to TIPRO's Summer Conference
- ★ Special recognition on one of the prize baskets awarded during TIPRO's Casino Night
- ★ Company logo or name included on other event marketing materials and conference signage
- ★ Acknowledgement in TIPRO's newsletter

TIPRO INFORMATION HALL SPONSOR - \$1,000



Sign up as an exhibitor to showcase your company and products to TIPRO members!

- ★ 10'X10' area for booth or tabletop exhibit
- ★ One complimentary meeting pass to TIPRO's Summer Conference
- ★ Discount available for any additional conference passes purchased
- ★ Company logo or name included on event marketing materials and conference signage
- ★ Acknowledgement in TIPRO's newsletter

EXCLUSIVE

OTHER AVAILABLE SPONSORSHIPS

Each sponsorship below includes one complimentary meeting pass to TIPRO's Summer Conference and company logo printed on item selected.

- | | |
|----------------------------------------|----------------------------------------------------------------------------------------------------------------------|
| ▶ Hospitality Suite Sponsor* - \$3,000 | ▶ Amenity Sponsor* - \$3,000 |
| ▶ Tumbler Sponsor* - \$3,500 | ▶ Notebook Sponsor*  |
| ▶ Totebag Sponsor* - \$3,000 | ▶ Lanyard Sponsor*  |

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Contact Joanne Reynolds at (512) 477-4452 or email joanne@tipro.org***

*Limited to one sponsor

READY TO SPONSOR? SIGN UP USING THE FORM ON THE FOLLOWING PAGE.



CONFERENCE SPONSORSHIP REGISTRATION

I would like to commit to the following sponsorship package (please check corresponding box):

- | | |
|-----------------------------------------------------------|----------------------------------------------------------------|
| <input type="checkbox"/> Gold Sponsor.....\$7,500 | <input type="checkbox"/> Hospitality Suite Sponsor.....\$3,000 |
| <input type="checkbox"/> Silver Sponsor.....\$5,000 | <input type="checkbox"/> Tumbler Sponsor.....\$3,500 |
| <input type="checkbox"/> Bronze Sponsor.....\$3,000 | <input type="checkbox"/> Totebag Sponsor.....\$3,000 |
| <input type="checkbox"/> Casino Night Sponsor.....\$2,000 | <input type="checkbox"/> Amenity Sponsor.....\$3,000 |
| | <input type="checkbox"/> Notebook Sponsor..... SOLD |
| | <input type="checkbox"/> Lanyard Sponsor..... SOLD |
- **Sign up as an exhibit sponsor using the form on the next page!*

ATTENDEE INFORMATION

BADGE 1 -- PRIMARY CONTACT

Name of Attendee: _____ Title: _____

Company: _____

Address: _____

Phone: _____ Email: _____

Mark if Attending: ☐ TIPRO Reception ☐ TIPRO Breakfast ☐ TIPRO Luncheon ☐ Chairman's Dinner

Spouse: _____ Mark if Attending: ☐ Reception ☐ Breakfast ☐ Luncheon ☐ Chairman's Dinner

BADGE 2

Name of Attendee: _____ Title: _____

Phone: _____ Email: _____

Mark if Attending: ☐ TIPRO Reception ☐ TIPRO Breakfast ☐ TIPRO Luncheon ☐ Chairman's Dinner

Spouse: _____ Mark if Attending: ☐ Reception ☐ Breakfast ☐ Luncheon ☐ Chairman's Dinner

BADGE 3

Name of Attendee: _____ Title: _____

Phone: _____ Email: _____

Mark if Attending: ☐ TIPRO Reception ☐ TIPRO Breakfast ☐ TIPRO Luncheon ☐ Chairman's Dinner

Spouse: _____ Mark if Attending: ☐ Reception ☐ Breakfast ☐ Luncheon ☐ Chairman's Dinner

BADGE 4

Name of Attendee: _____ Title: _____

Phone: _____ Email: _____

Mark if Attending: ☐ TIPRO Reception ☐ TIPRO Breakfast ☐ TIPRO Luncheon ☐ Chairman's Dinner

Spouse: _____ Mark if Attending: ☐ Reception ☐ Breakfast ☐ Luncheon ☐ Chairman's Dinner

PAYMENT INFORMATION

Sponsor Level: _____ Total: _____ Payment Method: ☐ VISA ☐ MASTERCARD ☐ AMEX ☐ CHECK NO. _____

Print Name: _____ Company: _____

Billing Address: _____

Credit Card Number: _____ Exp. Date: _____

Signature: _____ CID/Security Code: _____

Please return your completed form by mailing to:

TIPRO

919 Congress Avenue, Suite 810

Austin, Texas 78701

Forms may also be emailed to info@tipro.org.

To confirm availability of sponsor packages or learn more about sponsorship of TIPRO's conference, please contact Joanne Reynolds at (512) 477-4452 or email joanne@tipro.org.



EXHIBIT AT TIPRO'S SUMMER CONFERENCE!

Exhibit space is also available at TIPRO's Summer Conference -- take advantage of the special opportunity to promote your company to TIPRO's membership! We will provide the space for you to showcase your company information and any other items you wish to distribute to members of the association and other energy professionals.

Important details for exhibitors:

- 10'X10' area for booth or tabletop exhibit provided
- An identification sign, table, chairs and trash can also will be available for exhibitors
- Participating companies will be listed in the TIPRO program
- Post-conference attendee list will be available for exhibiting companies

Please Note: Exhibitors are required to purchase at least one registration badge to the TIPRO conference. Exhibitors may purchase additional passes to the TIPRO meeting at a discounted rate.

Questions? Please contact
Joanne Reynolds at
(512) 477-4452 or
email joanne@tipro.org!

Please Mark Your Selection Here: ☐ Exhibit Space For TIPRO's Conference + One Conference Badge: \$1,000
☐ Badge 2 | \$ 495 ☐ Badge 3 | \$ 495 ☐ Badge 4 | \$ 495

ATTENDEE INFORMATION

BADGE 1 -- PRIMARY CONTACT

Name of Attendee: _____ Title: _____

Company: _____

Address: _____

Phone: _____ Email: _____

Mark if Attending: ☐ TIPRO Reception ☐ TIPRO Breakfast ☐ TIPRO Luncheon ☐ Chairman's Dinner

BADGE 2

Name of Attendee: _____ Title: _____

Phone: _____ Email: _____

Mark if Attending: ☐ TIPRO Reception ☐ TIPRO Breakfast ☐ TIPRO Luncheon ☐ Chairman's Dinner

BADGE 3

Name of Attendee: _____ Title: _____

Phone: _____ Email: _____

Mark if Attending: ☐ TIPRO Reception ☐ TIPRO Breakfast ☐ TIPRO Luncheon ☐ Chairman's Dinner

BADGE 4

Name of Attendee: _____ Title: _____

Phone: _____ Email: _____

Mark if Attending: ☐ TIPRO Reception ☐ TIPRO Breakfast ☐ TIPRO Luncheon ☐ Chairman's Dinner

PAYMENT INFORMATION

Total (Exhibit Space + Registration Badges): _____ Payment Method: ☐ VISA ☐ MASTERCARD ☐ AMEX ☐ CHECK NO. _____

Print Name: _____ Company: _____

Billing Address: _____

Credit Card Number: _____ Exp. Date: _____

Signature: _____ CID/Security Code: _____

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