



**Texas
Independent
Producers and
Royalty Owners
Association**

LNG exports from Texas have helped drive natural gas demand in the U.S. this decade, finds new EIA report

Over the past decade, demand for natural gas produced in the United States has skyrocketed, rising by 43 percent, or 34.5 billion cubic feet per day (Bcf/d), between 2012 and 2022, according to a new analysis published by the U.S. Energy Information Administration (EIA). Natural gas demand has been particularly high in the Gulf Coast states of Texas and Louisiana, explained the EIA, where combined natural gas demand for the two states jumped by 116 percent, or 16.0 Bcf/d, in the last 10 years, driven largely by growing demand for feedgas for liquefied natural gas (LNG) exports. As energy companies have built liquefaction plants, completed export terminals and also constructed capacity additions to process and ship even greater volumes of LNG to global allies and international partners, there has been accelerating demand for natural gas from the United States.

Today, the United States is one of the world's largest LNG providers and America is expected to continue to lead LNG growth in the coming years with the development and expansion of more infrastructure. Exports of LNG from the United States are poised to hit 12.07 Bcf/d this year, according to EIA projections, and climb to 12.7 Bcf/d in 2024, up significantly from the 9.76 Bcf/d threshold recorded for LNG exports only three years ago.

In addition to enlarging natural gas demand caused by surging LNG exports, U.S. natural gas demand also has shot up in more recent years due to increased natural gas-fired electric power generation in the United States caused by coal-to-gas switching and rising demand for air conditioning. "Natural gas consumption in the electric power sector increased almost every year in the last five years because summers have gotten warmer, which has increased air-conditioning demand. The summer months last year were the third warmest on record in the United States, resulting in increased demand for air conditioning and higher natural gas-fired electric power generation in the U.S. Lower 48 states," explained EIA experts.



TxDOT invites public involvement on development of 10-year state transportation plan

The Texas Department of Transportation (TxDOT) this summer is preparing the 2024 Unified Transportation Program (UTP), the state's 10-year roadway construction and highway improvement plan that is updated annually. The UTP guides transportation project development across the state and authorizes the distribution of construction dollars expected to be available over the next 10 years. Within the UTP framework, TxDOT works with elected officials, local planning organizations, and the public to select and fund the state's highest priority transportation projects. In addition to highway projects, the UTP addresses public transportation, maritime, aviation, rail, and freight and international trade. Projects are selected by TxDOT and local transportation leaders based on effectiveness in addressing criteria such as safety, pavement condition, capacity and rural connectivity, with opportunities for public input at both the state and local levels. The Texas Transportation Commission approves the UTP annually in accordance with Texas state law, before August 31, and TxDOT publishes the approved UTP each year.

In July, the state's transportation agency will host two virtual public hearings regarding the 2024 draft UTP, with the first hearing on July 6th and the second hearing scheduled to take place on July 25. The purpose of the public hearing is to receive public input on the proposed funding adjustments to certain Fiscal Year 2023 projects in the 2023 UTP, and the development of the 2024 UTP, including the highway project selection process related to the UTP.

Additionally, the UTP public comment period opens on July 7, 2023, and will last through 4 p.m. CST on August 7, 2023.

In February, the governor announced a record \$100 billion budget was projected for the state's upcoming 2024 transportation plan, estimated to be \$15 billion more than the [2023 UTP](#). The money will help strengthen and improve our transportation infrastructure by increasing the number of transportation projects in Texas to improve congestion, maintain roadways, and enhance safety across Texas.

For more information, TIPRO members may visit <https://tinyurl.com/5349h6en>.

TIPRO releases 2023 End of Session Legislative Report

During the 88th Regular Texas Legislative Session, the Texas Independent Producers & Royalty Owners Association (TIPRO) tracked hundreds of bills of relevance to oil and gas producers and royalty owners and, on behalf of our members, took formal positions on 99 priority bills. To recap and summarize the work of TIPRO at the state capitol throughout this year's legislative session, members are encouraged to review TIPRO's new *2023 End of Session Legislative Report*, available at: <https://tinyurl.com/rxh3rsd>.

Chairman's message

TIPRO members,

I hope you had a safe and happy 4th with your family and friends. With my children at camp, I binged some old sci-fi movies over the long weekend. A few stand the test of time (*Alien*, 1979) but most of them are laughable and illustrate how far technology has advanced in the last several decades. I did, however, get a little uncomfortable watching *The Terminator*, 1984. The thought of computers and machines taking over humanity seemed like a far-fetched plot when I was a kid, but recent headlines pertaining to open-source artificial intelligence (AI) changed the feeling of this movie for me.

ChatGPT is a highly publicized language model developed by AI research lab OpenAI. The technology has been trained on billions of words sourced from websites, research articles, books and more. Within two months of being released in November 2022 over 100 million users were utilizing the technology to do things like write papers, create complex code for automation, and translate different languages. Immediately, critics sounded the alarm as concerns that ChatGPT could be used to plagiarize homework, pass entrance exams, or automate scripts utilized by hackers and other nefarious types. As some of the hype and misinformation has started to settle down (ChatGPT does not have true comprehension, it only finds patterns in language at this point), creative thought around how businesses can use this tool to drive innovation and efficiency have emerged.

When we take a look at what it could potentially do for the oil and gas space, the options and utility within our highly complex business are numerous. Researching and summarizing leases, legal documents, and technical papers will likely be much less tedious with AI. Automating and reporting on mundane, repetitive tasks within business units like accounting and lease administration could be greatly enhanced by this technology. Optimizing production through unsupervised foundation models that continuously consume field data for our production engineers to evaluate? Sounds pretty useful. Automating ESG reporting and building models to help improve regulatory compliance and efficiency? Sign me up! The point is new technology is always met with trepidation and fear when it is first introduced. Yes, there will be some misuse and overreach over the next several years, but AI is positioning itself as a powerful tool to make our businesses more efficient and resilient. I remain generally optimistic with human oversight and transparency pertaining to the data used and algorithms employed, responsible AI will be more additive to our industry than destructive.

I also hope that you will join us at the annual Summer Conference in San Antonio, coming up on August 9-10. We are excited to return to the newly renovated Hyatt Hill Country and have a great line-up of speakers and events for you. Please visit <https://tinyurl.com/bdedbwmk> for more information and to register online, or see Pages 6-7 of this newsletter to sign up for the event.

Regards,
Jud Walker



Jud Walker

Hear from Oxy's CEO Vicki Hollub at the upcoming 'Leaders in Industry' luncheon!

Vicki Hollub, president and chief executive officer of Oxy, will present at the upcoming 'Leaders in Industry' luncheon later this month. The luncheon, hosted by TIPRO, the Independent Petroleum Association of America (IPAA) and the Houston Producers Forum, is scheduled for Tuesday, July 18th at the Petroleum Club of Houston.

During her 35-year career with Oxy, Hollub has held a variety of management and technical positions with responsibilities on three continents, including roles in the United States, Russia, Venezuela and Ecuador. Most recently, she served as Oxy's president and chief operating officer, overseeing the company's oil and gas, chemical and midstream operations. She has been a member of Oxy's Board of Directors since 2015.

To reserve your seat at the July 'Leaders in Industry' luncheon, please visit <https://tinyurl.com/35b262c7>.

Texans for Natural Gas launches new campaigns focused on energy pricing and methane flaring

On Thursday, July 6, Texans for Natural Gas (TNG) launched two new educational campaigns reviewing energy pricing and methane flaring. With each campaign, a new video was also developed, which can be watched using the links below.

Energy pricing discusses that by being the top producer of oil and natural gas in the U.S. and dedication to infrastructure, Texas provides affordable energy and big savings for Texans. See the video at <https://tinyurl.com/2p9z2pnh>.

Methane flaring is focused on educating our audience on the fact that American oil and gas companies, specifically Texas energy producers, are committed to reducing emissions and flaring and are taking action to do so. Watch the video at: <https://tinyurl.com/yc7hv7as>.

Stay tuned for additional content related to TNG's new and existing campaigns.

TIPRO CALENDAR OF EVENTS

JULY 18, 2023

HOUSTON — TIPRO/IPAA/HPF
"Leaders in Industry" Luncheon.

For information, email
info@houstonproducersforum.org.

AUGUST 9-10, 2023

SAN ANTONIO — TIPRO's 2023
Summer Conference.

For information, email
info@tipro.org.

AUGUST 15, 2023

HOUSTON — TIPRO/IPAA/HPF
"Leaders in Industry" Luncheon.

For information, email
info@houstonproducersforum.org.

Texas governor calls second special legislative session

After the first 30-day special legislative session of the 88th Legislature ended Tuesday, June 27th with no new laws made, Texas Governor Greg Abbott called a second special legislative session that continues to focus on property tax reform. Proclaiming the “job is not done,” the governor said last week he was bringing the legislature back to the capitol to continue to work on an agreeable property tax cut plan. “During the five-month regular session, the Texas House and Texas Senate both agreed on cutting school district property tax rates, while the House wanted to add appraisal caps and the Senate advocated for increased homestead exemptions. The special session #1 agenda was limited to the only solution that both chambers agreed on—school property tax rate cuts. After yet another month without the House and Senate sending a bill to my desk to cut property taxes, I am once again putting the agreed upon school district property tax rate cuts on the special session agenda.”

The governor added, “Unless and until the House and Senate agree on a different proposal to provide property tax cuts, I will continue to call for lasting property tax cuts through rate reductions and working toward eliminating the school property tax in Texas. Special sessions will continue to focus on only property tax cuts until property tax cut legislation reaches my desk.”

In a statement issued after the governor’s proclamation calling the legislature’s second special session, Dan Patrick, the state’s lieutenant governor who leads the legislature’s upper chamber, said, “Governor Abbott’s call for a new special session is a renewed opportunity for the Texas Senate and House to deliver vital property tax relief as quickly as possible. The Texas Senate will continue to fight for homeowners, and we look forward to working with the House to pass property tax relief legislation in the coming weeks.”

U.S. lawmakers ask Biden Administration for WOTUS plans after Supreme Court ruling

Lawmakers on Capitol Hill want to know what steps the Biden Administration is taking to immediately implement the Supreme Court’s recent decision regarding the government’s definition of ‘Waters of the United States (WOTUS),’ following the court’s ruling in May in the *Sackett v. EPA* case. In a letter to the heads of the U.S. Environmental Protection Agency (EPA) and the U.S. Army Corps of Engineers, U.S. Senator Shelley Moore Capito (R-W.Va.), ranking member of the Environment and Public Works (EPW) Committee, U.S. Representative Sam Graves (R-MO), chairman of the Transportation and Infrastructure (T&I) Committee, U.S. Senator Cynthia Lummis (R-Wyoming), ranking member of EPW’s Fisheries, Wildlife, and Water Subcommittee and U.S. Representative David Rouzer (R-N.C.-07), chairman of T&I’s Water Resources and Environment Subcommittee, requested a briefing and detailed implementation information from EPA Administrator Michael Regan and Assistant Secretary of the Army for Civil Works Michael Connor.

In their letter, the lawmakers stated, “The court’s ruling reinforces property owners’ rights, protects the separation of powers by limiting your agencies’ authority to what Congress has delegated in statute, and ensures adherence to the congressional intent in writing the Clean Water Act (CWA). Additionally, the court upholds the cooperative federalism framework of the CWA, as well as the states’ authority and responsibility to regulate non-federal waters within their borders. All nine Supreme Court justices agreed that the Biden Administration’s definition of WOTUS based on ‘significant nexus’ is illegitimate, and a majority of the court articulated a clear, easily administrable definition of WOTUS.”

The coalition of Republican lawmakers also warned the Biden Administration against delaying implementation of the high court’s ruling from *Sackett v. EPA*. “In implementing the court’s decision, the agencies must adhere to the majority opinion and not slow-walk compliance with the decision. The agencies wasted valuable time and resources by prioritizing the promulgation of a rule over the first two years of the Biden Administration; that is now clearly unlawful. Notably, this administration ignored our repeated admonitions that the agencies should wait until the Supreme Court acted to proceed, and our warnings that the rule being drafted would not be ‘durable.’ Now the EPA and the Corps must work to bring application of WOTUS quickly and effectively in line with *Sackett II*.”

Read the full letter at <https://tinyurl.com/4na3b6du>.

On June 26, the EPA and U.S. Department of the Army reported the agencies are developing a rule to amend the final “Revised Definition of ‘WOTUS’” rule, [published in the Federal Register on January 18, 2023](#), consistent with the U.S. Supreme Court’s May 25, 2023, decision in the case of *Sackett v. EPA*. The agencies intend to issue a final rule by September 1, 2023.

Texas congressman cosponsors legislation to reform EPA’s air quality standards process

U.S. Senator John Cornyn (R-Texas) joined six other lawmakers from the U.S. Senate in filing legislation in late June that seeks to improve how the Environmental Protection Agency (EPA) administers the National Ambient Air Quality Standards (NAAQS) program under the Clean Air Act. Historically, the EPA has consistently missed statutory deadlines for both reviewing standards for six criteria pollutants, including ground-level ozone and particulate matter, and for providing implementation guidance to states on updated air quality standards. [The NAAQS Implementation Act of 2023](#) would set a more reasonable and attainable schedule for EPA actions pertaining to the NAAQS program. Under the bill, the mandatory review of NAAQS would be adjusted from five to 10 years. The proposed policy by lawmakers also would ensure that certain ozone and particulate matter from non-attainment areas and states are not required to include economically infeasible measures in their plans. Within two years, under the bill, the EPA also would be required to submit a report to Congress regarding the impacts of foreign emissions on NAAQS compliance.

“Local governments and businesses shouldn’t be punished by cumbersome new rules arbitrarily set by federal agencies,” Senator Cornyn said. “Our legislation would give states the certainty and flexibility they need to comply with new air quality standards without sacrificing critical jobs and infrastructure.”

“As the EPA is currently in the process of updating its air quality standards, we must ensure states and employers aren’t unfairly penalized by unrealistic or burdensome new rules,” U.S. Senator Shelley Moore Capito (R-W.Va.), ranking member of the Senate Environment and Public Works Committee and lead author of the legislation, also commented. “*The NAAQS Implementation Act of 2023* would provide needed clarity and flexibility as the EPA proposes and implements these air quality standards, while at the same time protecting American infrastructure and manufacturing jobs.”

EPA and Energy Department invest \$1 billion to reduce methane emissions from oil and gas sector

At the end of June, the U.S. Environmental Protection Agency (EPA) and U.S. Department of Energy (DOE) announced a new partnership to provide more than \$1 billion in funding to help reduce methane emissions from the nation's petroleum and natural gas sector. According to officials from both federal agencies, the collaboration will unite environmental and energy regulatory experts to advance methane monitoring and reduction technologies for the U.S. oil and gas industry. The EPA will develop the regulatory elements of a new Methane Emissions Reduction Program and work closely with DOE on the financial and technical assistance aspects of the program. This cooperative approach, say regulatory leaders, will allow each agency to tap into their strengths and ensure that funds are distributed quickly and effectively, helping increase the efficiency of U.S. oil and gas operations and realize near-term emission reductions and public health benefits.

The [Methane Emissions Reduction Program](#) is being created as a result of directives included under the *Inflation Reduction Act*. Through the program, financial and technical assistance will be offered to producers for preparing and submitting greenhouse gas reports, monitoring methane emissions, and reducing methane and other greenhouse gas emissions from petroleum and natural gas systems. The program specifies that at least \$700 million must be used for activities at marginal conventional wells.

"The EPA-DOE partnership announced today will build upon and complement DOE's existing efforts to monitor and mitigate methane emissions across the nation's oil and natural gas producing regions," said U.S. Secretary of Energy Jennifer Granholm. "This partnership will support innovation while improving the health of frontline communities most at risk to climate change."

"Through President Biden's historic investments in America, this joint EPA-DOE effort provides the United States with an opportunity to significantly reduce releases of methane, pushing back against one of the primary drivers of climate change. This investment from the *Inflation Reduction Act* will also incentivize critical reduction of air pollution, particularly in overburdened communities, to protect public health and slow the rate of climate change," explained EPA Administrator Michael Regan.

USFWS seeks public input on proposed Dunes Sagebrush Lizard endangered listing

The U.S. Fish and Wildlife Service (USFWS) this summer is seeking public input on a federal proposal to list the Dunes Sagebrush Lizard as endangered under the Endangered Species Act (ESA). The USFWS determined earlier this year that the lizard, which is found only in the shinnery oak sand dune ecosystems in West Texas and southeastern New Mexico near the Permian Basin, warranted protections under the ESA as an endangered species.

The service is encouraging any interested parties or stakeholders to provide input and substantive comments during the 60-day public comment period that closes September 1, 2023. To submit comments online, go to the Federal eRulemaking Portal: <https://www.regulations.gov>. In the Search box, enter FWS-R2-ES-2022-0162, which is the docket number for this rulemaking. Then, click on the Search button. On the resulting page, in the panel on the left side of the screen, under the Document Type heading, check the proposed rule box to locate this document. You may submit a comment by clicking on "Comment."

The USFWS says the agency is also planning to hold a public informational session on the proposed listing of the Dunes Sagebrush Lizard on July 31, 2023, from 5 to 6 p.m., mountain standard time, followed by a public hearing from 6 to 8 p.m., mountain standard time. The informational session and public hearing will be held via the Zoom online video platform and via teleconference so that participants can attend remotely. To listen and view the meeting and hearing via Zoom, listen to the meeting and hearing by telephone, or provide oral public comments at the public hearing by Zoom or telephone, stakeholders must register.

Five years ago, the USFWS received a petition from the Center for Biological Diversity and Defenders of Wildlife, requesting that the Dunes Sagebrush Lizard be listed as endangered or threatened and critical habitat be designated for the species under the ESA. On July 16, 2020, the service published a 90-day finding determining that the petition presented substantial scientific or commercial information indicating that listing the species may be warranted (85 FR 43203). On May 19, 2022, the agency later received a complaint from the Center for Biological Diversity alleging that the USFWS had failed to issue a timely 12-month finding on the status of the lizard. In order to settle the complaint, the USFWS agreed to publish a 12-month finding by June 29, 2023. This latest action serves as the 12-month finding and determination satisfying demands presented from the 2018 petition.

For more information, visit <https://tinyurl.com/5jtt2bd7>.

Biden Administration finalizes revisions to ESA regulations

The U.S. Fish and Wildlife Service (USFWS) announced on June 30th the federal agency has finalized revisions to section 10(j) regulations under the Endangered Species Act (ESA) that will improve the conservation and recovery of imperiled ESA-listed species in the coming decades, as growing impacts from climate change and invasive species cause habitats within species' historical ranges to shift or become unsuitable. The prior regulations restricted the reintroduction of experimental populations to only the species' historical range except under extreme conditions. Officials say that the regulatory updates incorporated to Section 10(j) rules will provide greater regulatory flexibility and predictability for partners in their recovery efforts. The service has used the section 10(j) tool to advance the recovery of numerous listed species by designating populations as "experimental" to support collaborative reintroduction efforts with partners that foster species' recovery. Updating this proven conservation tool will allow the service to keep pace with corresponding science, which has shown that climate change and invasive species are pushing plants and animals into completely new geographic areas for the habitat needed for their continued survival. The government's rulemaking processes for designating a 10(j) experimental population will not change with this revised regulation or require reevaluation of existing experimental populations.

"The Interior Department is committed to using all of the tools available to help halt declines and stabilize populations of the species most at-risk," said Interior Secretary Deb Haaland. "As we celebrate the 50th anniversary of the ESA, these new revisions will help strengthen our efforts to conserve and recover imperiled species now and for generations to come."

See the final rule language here: <https://tinyurl.com/2p99bwep>.

Apache opens applications for company's annual Tree Grant Program

Apache Corporation, a subsidiary of APA Corporation and member of the Texas Independent Producers & Royalty Owners Association (TIPRO), has opened the Apache Corporation Tree Grant Program application for the 2023-2024 planting season. The company's Tree Grant Program, first launched in 2005, reached a significant milestone last year with the donation of its 5 millionth tree. Over the last 18 years, the program has partnered with over 900 non-profit organizations and government agencies across the company's U.S. operating areas. "The Apache Tree Grant Program's long-term impact enhances green spaces and provides critical reforestation and conservation benefits in urban and rural areas, paving the way for a more sustainable future," said John J. Christmann IV, Apache's chief executive officer and president. "As responsible stewards of the environment, we recognize the important role trees play in our local communities, and we are eager to continue to grow and sustain the program's successful legacy."

The Apache Tree Grant Program is open to U.S. non-profit organizations and government agencies in states where Apache has operations — currently Texas, New Mexico and Louisiana. Grant recipients must request a minimum of 50 one gallon, three gallon or five gallon trees per project or a minimum of 1,000 bareroot seedlings. The deadline to submit an application for the 2023-2024 Apache Tree Grant Program is August 1. For more information on the program, please visit www.apachelovestrees.com.

"Leveraging technology for effective management of mineral asset royalties"

Guest article by Guardian Mineral Management

In the realm of mineral asset management, royalties play a pivotal role in ensuring fair compensation for owners and promoting sustainable development. However, the traditional management of royalties has been complex, labor-intensive, and prone to errors. At Guardian Mineral Management, we believe in leveraging the power of technology to revolutionize royalty management, introducing transparency, accuracy, and efficiency into the process. This essay explores the reasons why technology should be utilized to manage royalties for mineral assets, highlighting the advantages of enhanced transparency, improved tracking, streamlined processes, and increased revenue generation.



Transparency is a fundamental aspect of royalty management that fosters trust among stakeholders, including royalty owners, operating companies, and regulatory bodies. Guardian Mineral Management, in collaboration with advanced technology, provides a robust framework for maintaining transparent records, ensuring accountability, and minimizing disputes or fraudulent activities. By pairing new technology with industry knowledge, we create secure, easy to understand visualizations that track every transaction and provide an immutable audit trail. This technology allows mineral asset royalties to be tracked month over month, granting all involved parties access to accurate and transparent information regarding the extraction, sales, and distribution of mineral resources. With Guardian, transparency is prioritized to prevent revenue leakage and ensure that owners receive their fair share. [Learn more about us here.](#)

Accurate tracking of mineral production, sales, and associated revenues is crucial in royalty management. Guardian integrates advanced tools, including Internet of Things (IoT) devices, collecting data on production volumes, quality, and transportation. This data seamlessly integrates into our digital royalty management systems, providing accurate and up-to-date information on mineral asset activities. Furthermore, our sophisticated data analytics and artificial intelligence algorithms analyze production and sales data to detect discrepancies

or anomalies, enabling early detection of potential revenue misappropriation. By employing technology-driven tracking and monitoring mechanisms, Guardian significantly mitigates the risk of revenue loss due to inaccuracies or fraudulent practices.

Traditional royalty management processes are time-consuming, error-prone, and involve extensive paperwork. At Guardian Mineral Management, we harness technology to streamline and automate these processes, saving time, reducing administrative burden, and increasing operational efficiency. Our royalty management system consolidates land work with revenue tracking, centralizes data, streamlines workflows, and facilitates seamless collaboration between stakeholders. This automation eliminates manual data entry, reducing the likelihood of human errors, and expediting royalty calculation and distribution. Our streamlined processes effectively reduce administrative costs, increase efficiency, and improve overall royalty management.

Efficient royalty management directly translates into increased revenue generation for all parties involved. Guardian's technology-enabled systems, accurate tracking of production, pricing, and production volumes enable precise calculation of royalties. This ensures that owners promptly receive their rightful share of revenues. Moreover, our technology-driven data analytics identify market trends, optimize pricing strategies, and empowering royalty owners to negotiate favorable royalty rates. By leveraging technology to maximize revenue generation, Guardian facilitates mutually beneficial partnerships between owners and operating companies, driving sustainable development, and fostering long-term collaboration.

We firmly believe that technology has the potential to transform the management of royalties for mineral assets, introducing enhanced transparency, improved tracking, streamlined processes, and increased revenue generation. By leveraging advanced tools such as IoT, and data analytics, we overcome the complexities and inefficiencies associated with traditional royalty management. The integration of technology into royalty management not only ensures fair compensation for royalty owners but also facilitates sustainable development, reducing revenue leakage.

How can we help you? [Contact our professional mineral management team today for more information.](#)



2023 Summer Conference



August 9 & 10, 2023



Hyatt Hill Country Resort & Spa
San Antonio, Texas



Speakers include EnerVest CEO and President Jud Walker, Railroad Commissioner Wayne Christian, Earthstone Energy President and CEO Robert Anderson, Jonah Energy President and CEO Thomas Hart, Raymond James Managing Director and Head of Energy Patrick McWilliams and Pickering Energy Partners President Walker Moody. Additional conference speakers and details will be released in the coming weeks.

OTHER HIGHLIGHTS

- Industry insights from oil and gas experts and state leaders
- Networking with industry decision makers and TIPRO members
- Music from the Bret Mullins Band, casino night and other memorable entertainment!

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TIPRO Conference Registration Form

Please return your completed form by mailing to:
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Austin, Texas 78701.

Forms may also be emailed to info@tipro.org or faxed to
(512) 476-8070. Paying by credit card? Consider signing up
online through TIPRO's easy-to-use and secure registration portal.



FIND FULL EVENT DETAILS ON
THE TIPRO SUMMER
CONFERENCE AT
WWW.TIPRO.ORG!

REGISTRATION FEES

MEMBER FEES:

(FULL PASS INCLUDES ALL CONFERENCE SESSIONS
AND MEALS)

- ☐ MEMBER: \$575
- ☐ SPOUSE: \$375
- ☐ CHILDREN (12-UP): \$195
- ☐ CHILDREN (12-UNDER): \$125

NON-MEMBER FEES:

(FULL PASS INCLUDES ALL CONFERENCE SESSIONS AND MEALS,
AS WELL AS A ONE-YEAR COMPLIMENTARY TIPRO MEMBERSHIP)

- ☐ NON-MEMBER: \$775
- ☐ SPOUSE: \$375
- ☐ CHILDREN (12-UP): \$195
- ☐ CHILDREN (12-UNDER): \$125

REGISTRANT INFORMATION

Name: _____ Title: _____

Company: _____

Address: _____

Phone: _____ Email: _____

Spouse's Name (If Attending): _____

Children's Names (If Attending): _____

In order to help TIPRO plan our conference, below please confirm which events all registered guests will be attending by checking the corresponding box:

	Member/Non-Member	Spouse	Child	Child	Child
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TIPRO Breakfast	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
TIPRO Luncheon	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Chairman's Dinner	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



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NO REFUNDS FOR CANCELLATIONS AFTER AUGUST 1, 2023.



BOOK YOUR HOTEL
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CONFERENCE
BEFORE RATES GO UP!

Members are encouraged to make hotel reservations at the newly renovated Hyatt Hill Country Resort in San Antonio for the TIPRO Summer Conference -- don't wait, TIPRO's discounted block rate will only be available until July 18.

Secure your reservations online at https://bit.ly/HotelBooking_2023TIPROConference or by calling the resort at (210) 647-1234.



**Texas Independent
Producers &
Royalty Owners
Association**

With nearly 3,000 members, TIPRO is the nation's largest statewide association representing both independent producers and royalty owners. Our members include small family-owned companies, the largest publicly traded independents and large and small mineral estates and trusts.

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