

The PUF Lands: A Microcosm of the Permian?

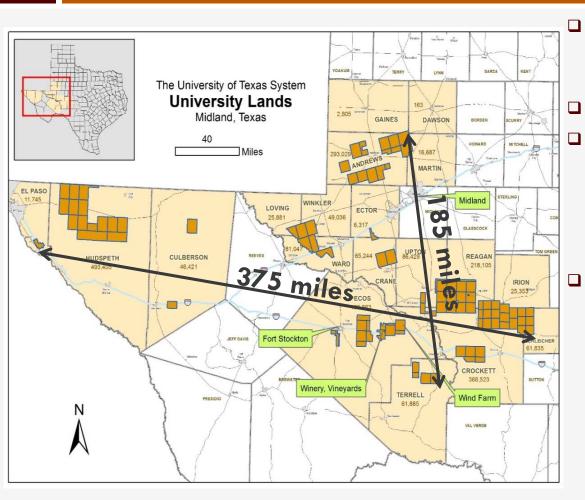
Mark Houser, CEO





Overview: The PUF Lands

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- UL manages surface and mineral rights of 2.1 million acres primarily in West Texas
- History of the land dates back to 1838
- First oil discovery in 1923
 - 20,000 wells drilled to-date
 - 9,000 wells currently producing
 - >20,000 wells left to drill
 - 250 o&g companies

Surface activities include:

- Pipelines and power line easements
- Grazing, ranching and hunting leases
- Renewables-wind and solar (coming soon!)
- Winery & vineyard
- Airports, schools, commercial businesses
- Groundwater sales
- Environmental and wildlife programs
- □ Revenue supports UT & A&M Systems via the "PUF" and "AUF"



The PUF Lands









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University Lands: New Business Strategy

- Create a more commercial forward-looking organization
- Increase technical knowledge of the resource
- Work with partners to promote continuous development and value creation through commodity swings by diversifying and incentivizing
- Assess UL internal organizational structure and statutory framework to determine best structure for land management, stewardship and value creation





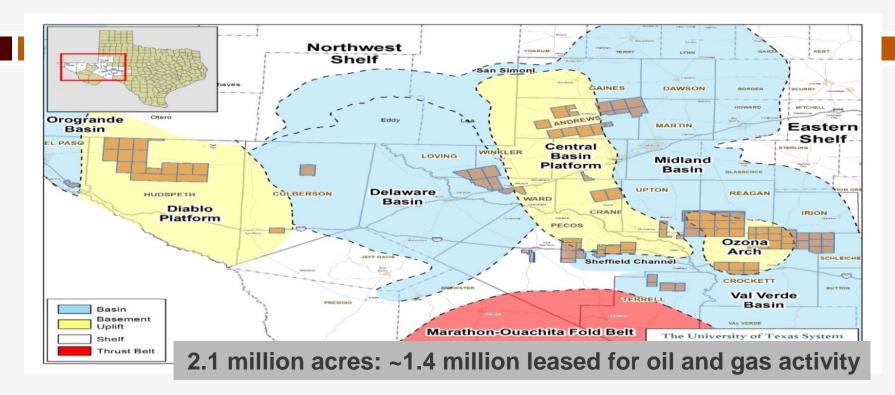
University Lands: Economic Development Opportunities

Effective Corporate Structure Solar and **Other Surface** Water **Activities** Wind Resources Oil and Gas

Excellent Environmental Stewardship



PUF Lands Oil and Gas Assets

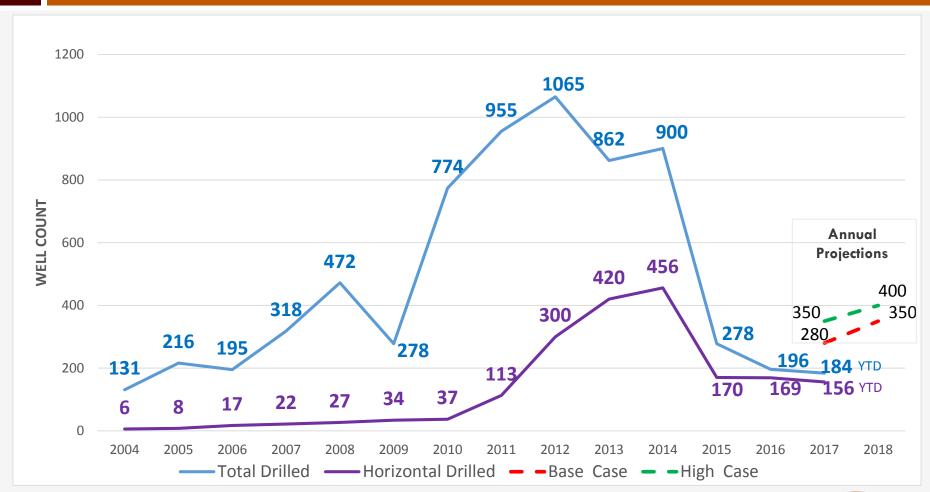


- □ 2017 Daily Production (60% oil) □ Total Net Reserves, Aug. 2016
 - □ 1.5 billion barrels of oil equivalent (BOE)
 - → ≥20,000 future drilling locations

- - □ ~200,000 BOE gross per day
 - \sim 40,000 BOE <u>net</u> per day (20% royalty)



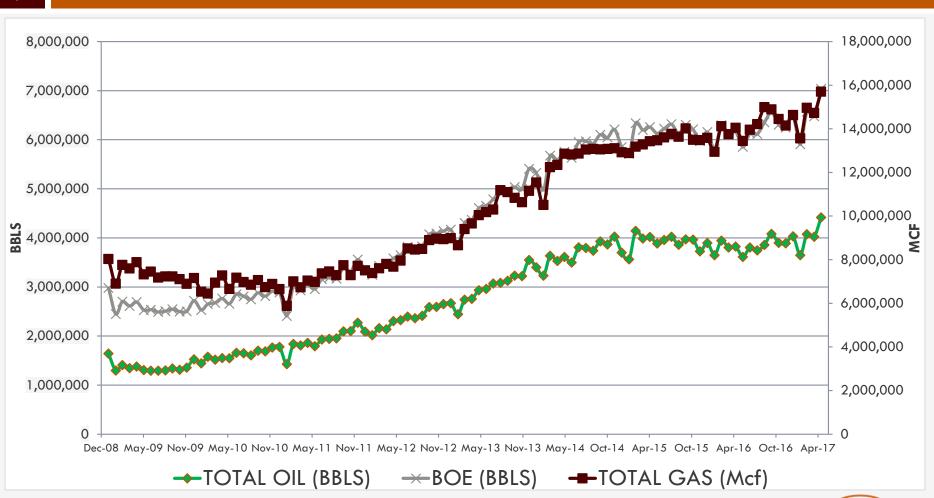
Wells Drilled by Calendar Year







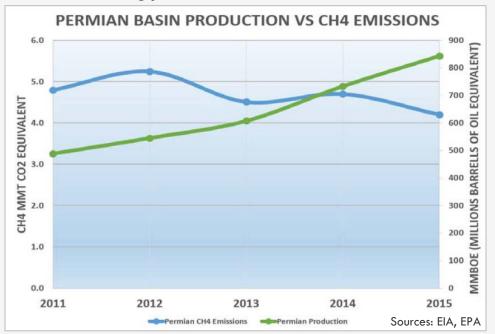
PUF Lands Production (2009 – Present)



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University Lands Environmental Practices Go Above and Beyond & Are Ever-Evolving

- Strong relationships with environmental groups and regulators
- Policies unique to UL that surpass regulatory requirements
- Commitment to prudently evolving as technology evolves



UL Focus on Impacts of Resource Development

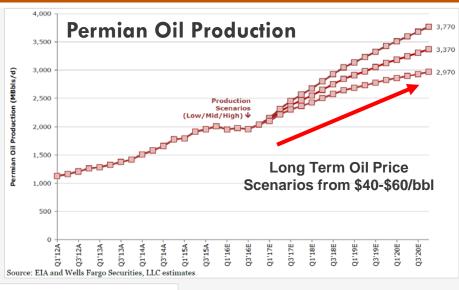
- 1. Seismicity
- 2. Land/Surface
- 3. Air
- 4. Water
- 5. Transportation
- 6. Community & Economic



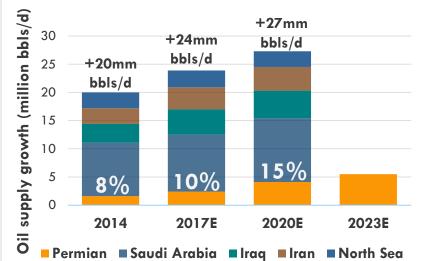
All Signs Points to Growth for Permian Basin

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Permian Basin
Becoming Larger
Portion of Global
Supply Growth

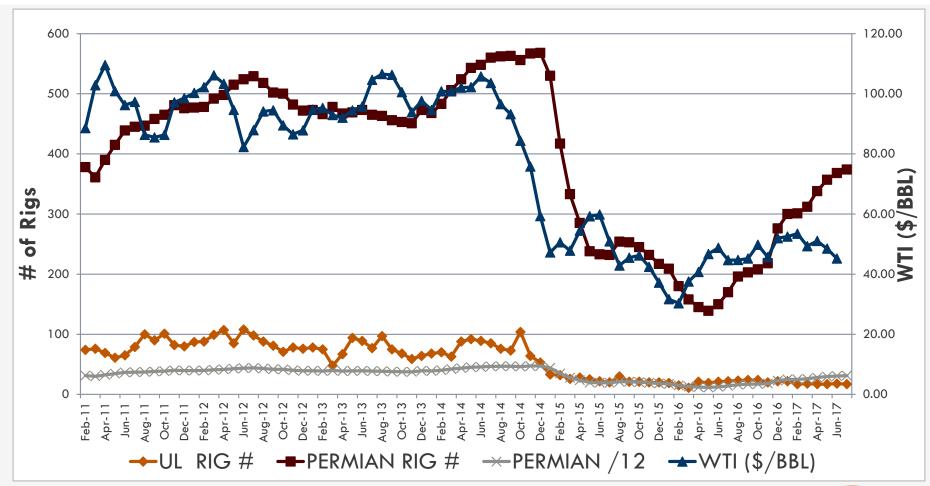


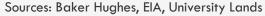
Permian doubles
its share of
production growth
2014 - 2020

Source: IHS, IEA, BP Statistical Review of World Energy, Goldman Sachs Global Investment Research



Permian Basin Rig Count vs. Rig Count on PUF Lands







Permian Basin Production vs. Production on PUF Lands

8,000,000 7,000,000 6,000,000 5,000,000 4,000,000 3,000,000 2,000,000 1,000,000 →PERMIAN /12

Sources: DrillingInfo, University Lands

Permian Basin Wells Drilled vs. Wells Drilled on PUF Lands

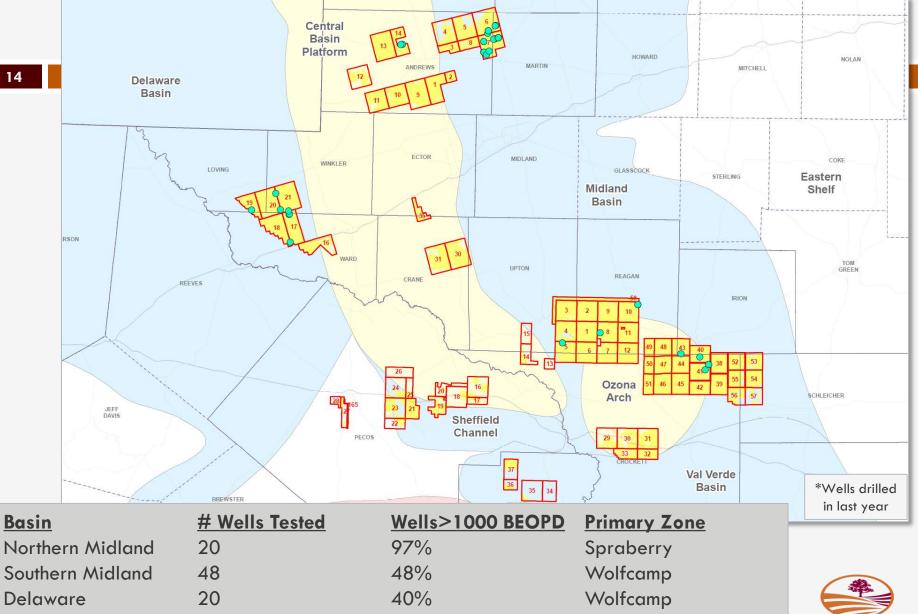
~300-350 wells projected for 2017 on PUF Lands 2017 YTD 2014 2015 —PERMIAN # SPUD/12 —UL # SPUD





Central Basin Platform 27

Strong Well Performance Across Major Basins

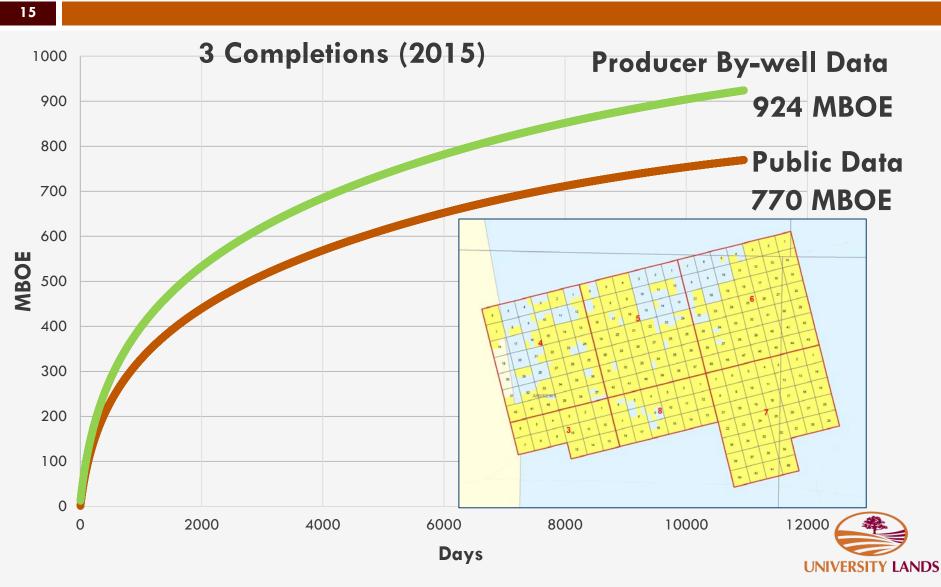


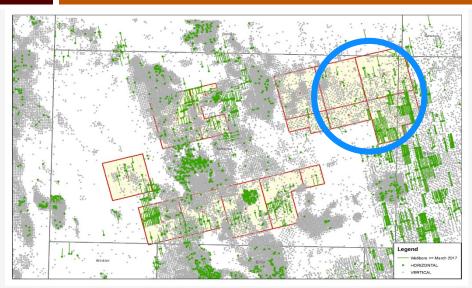
San Andres

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7%

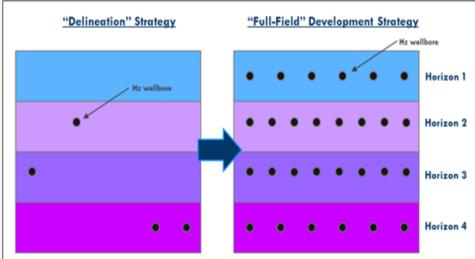
Northern Midland Basin - Well Generated Type Curves: Lower Spraberry Formation





Source: University Lands & IHS

- Study of 98,000 acres of PUF Lands in Andrews County, Texas
- □ July 2011 saw the first unconventional horizontal well drilled anywhere on PUF Lands
- \square Since then, \sim 440 Horizontal wells have been drilled on PUF Lands in the blue area only



DELINEATION STRATEGY:

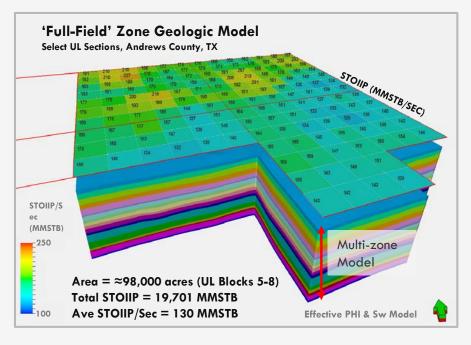
Promotes Single
Well Pads,
Sequential
Completions,
Nimbleness

FULL-FIELD DEVELOPMENT STRATEGY:

Promotes Scale,
Multi-well pads,
Simultaneous/
Sequential Fracing



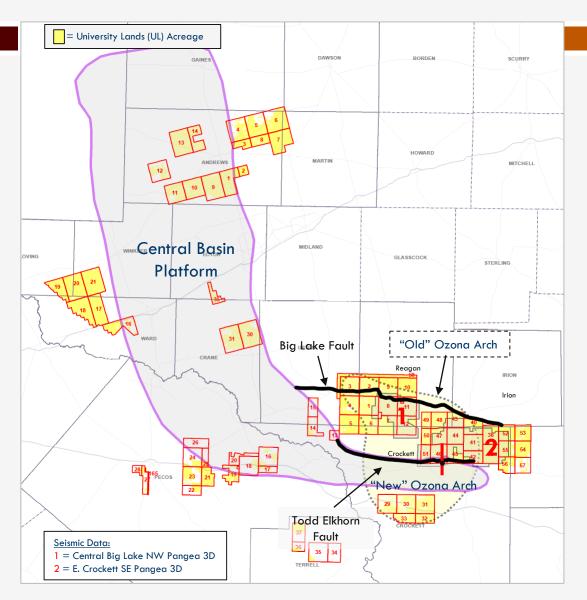
Technical Emphasis: Determining Resource Potential



- □ 2016 Estimate: 400 MMBOE in 3 zones
- □ 2017 Estimate:
 - 800 MMBOE in 3 zones
 - □ 1700 MMBOE in 7 zones
 - Significant economic potential over time



Ozona Arch: A New Definition



Previous Industry Convention:

- Wolfcamp Formation "poor" to the south
 - ☐ Thins atop Ozona Arch
 - Poor production
- Acreage valuable only north of Big Lake Fault

Seismic evaluation:

- Improve Ozona Arch definition
- Able to confirm Wolfcamp formation present south of Big Lake Fault
- Opens up UL acreage to south for Wolfcamp
 Exploration/Development
- Concept/outline conform to those of industry partners

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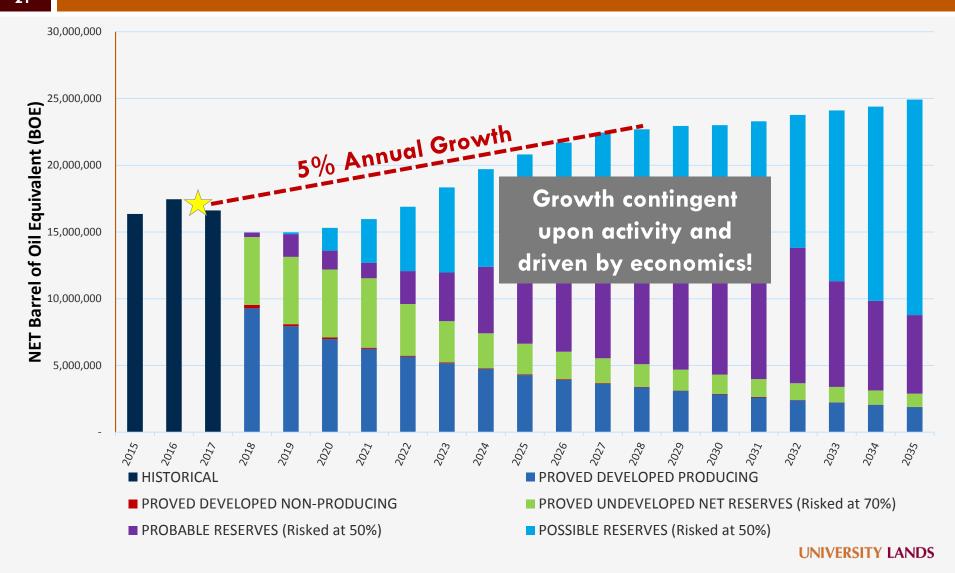


University Lands Lease Form #48

- Modernized to fit current industry practices and technology
- Encourages full development with specific terms that go beyond the implied covenant to develop, e.g. addition of a shallow rights Pugh clause
- Affirms UL's commitment to environmental stewardship, including the reduction of light pollution and promotion of best industry practices for emissions control
- Reflects a balanced approach and UL's goals to support operators in their responsible development PUF lands, while protecting lands that the State of Texas will own forever

PUF Lands O&G Future Growth Should Mirror Permian Basin



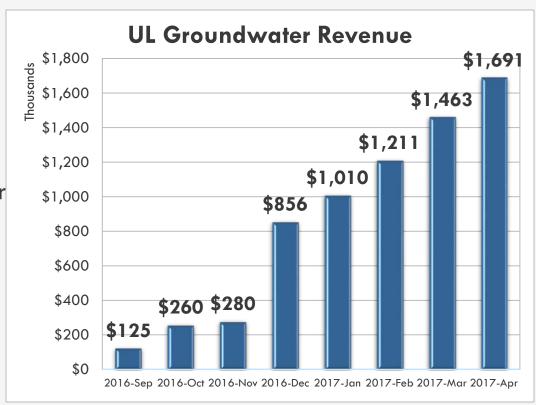




New Business Line: UL Water Management

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- UL plays leading role in strategic water issues in West Texas
- Positioned over major & minor aquifers
- Water sales to municipalities; water districts; oil and gas companies
- ☐ Initiated new "per barrel" charge for oil and gas water use
- □ Water infrastructure dispersed and controlled by various companies/groups; many looking to participate in infrastructure development desalination, brackish water use/recycling, etc.

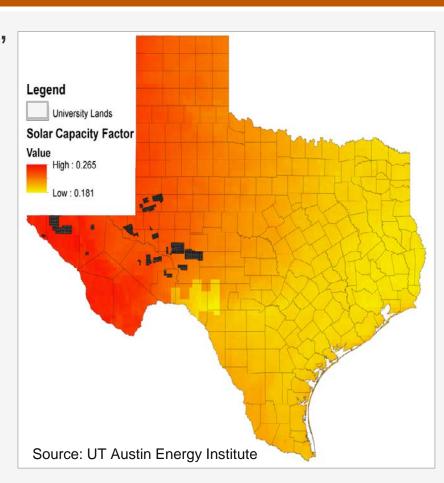






New Business Line: Solar Energy Development

- UL acreage in the "Mojave of Texas"
- Potential customer base of UT and A&M Systems
- Long-term prices appear attractive compared to natural gas
- Currently evaluating 2-3 solar
 development projects ranging from
 25-400 megawatts per location
- O&G producers also interested in solar to power field operations





University Lands: 20 Year Vision

- Oil and gas production will be predominant revenue source
 - Drilling inventory of 30+ years at normalized rates
 - Assuming <u>consistent development activity</u> and continued technical momentum, production levels could increase 50-100% over time
 - Technology enhancements in all areas of operating activity, including environmental performance
- Water resources will be a significant contributor to infrastructure improvement and development in West Texas
- Solar energy will be further developed across University Lands acreage



Thank you!

