

Driving Reservoir Growth & Innovation

Stephen R. Ingram

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Drilling and Evaluation

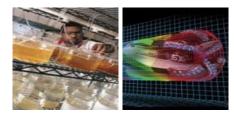
Drill Bits

&Services

Wireline &

Perforating

Completion and Production



Baroid



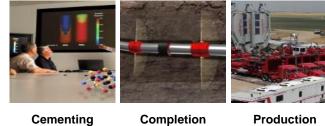
Sperry Drilling

Testing & Subsea



Consulting & Project Management

Landmark



Tools

Cementing

Production Enhancement



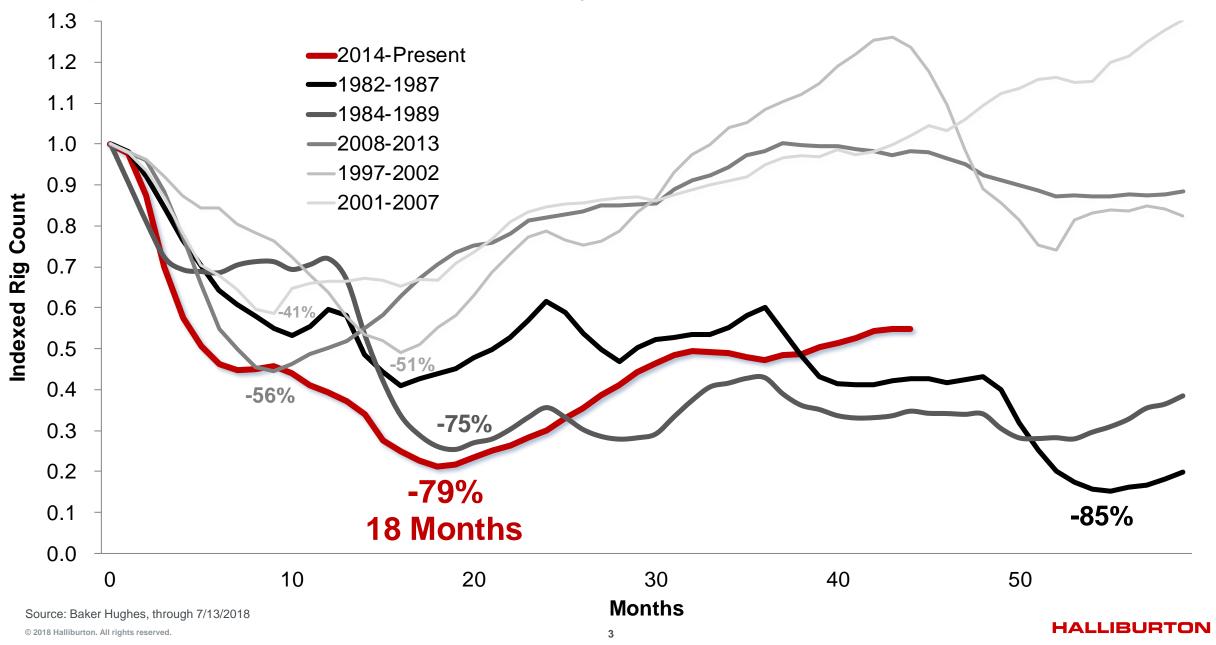
Artificial Lift

Multi-Chem

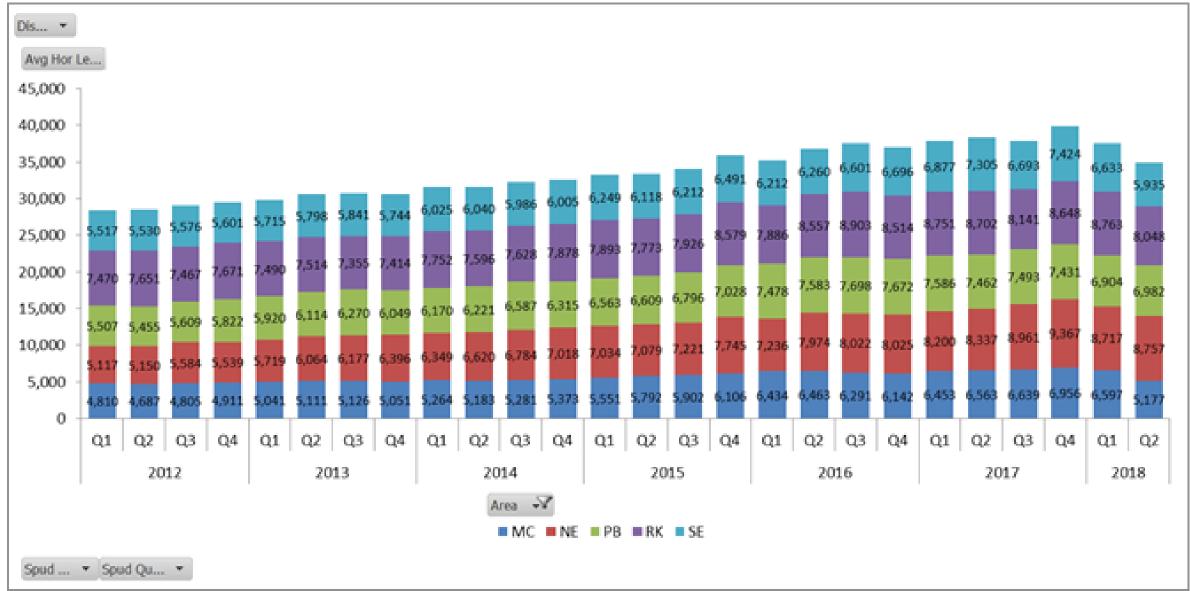
Pipeline & Process Services

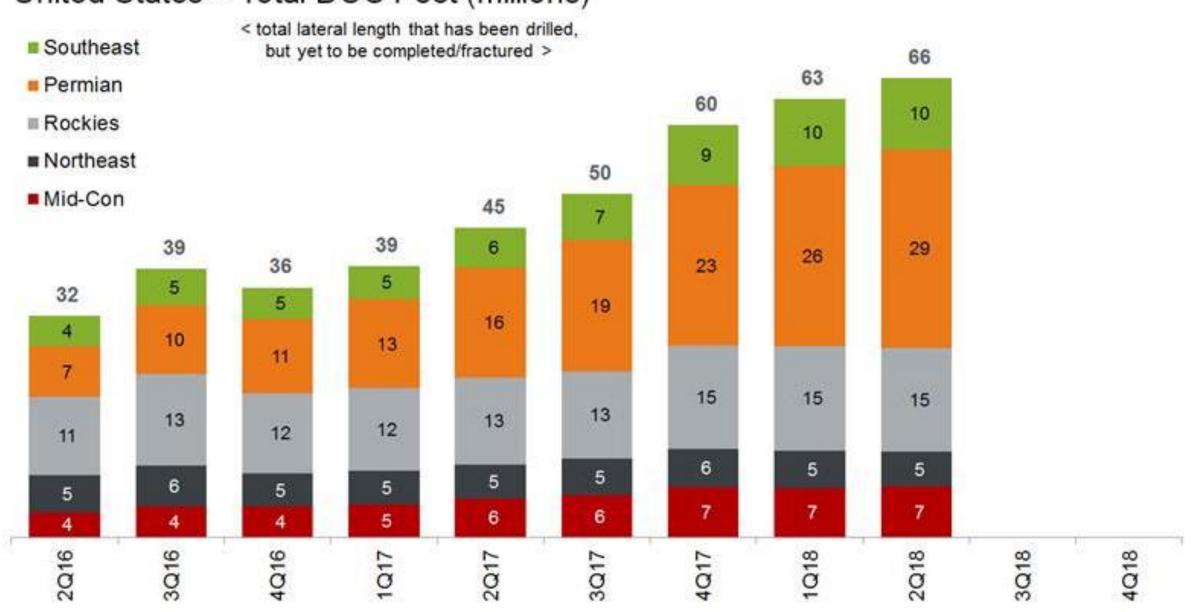


Comparison of U.S. Downturns (Monthly) – 5 Years After Peak



Average Lateral Lengths





United States – Total DUC Feet (millions)

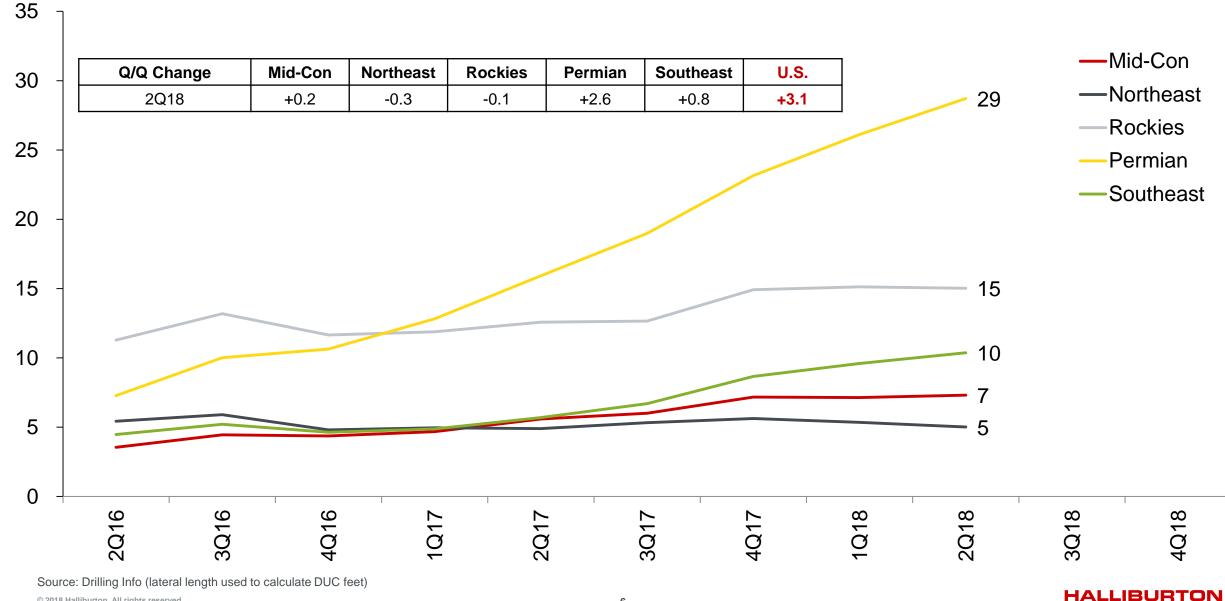
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United States – Total DUC Feet (millions)

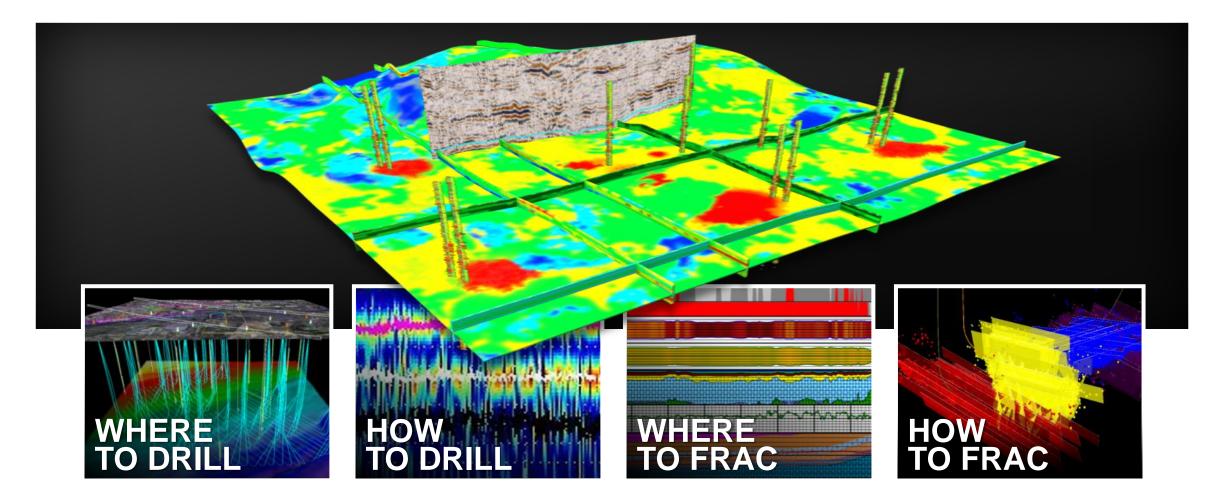
< total lateral length that has been drilled, but yet to be completed/fracked >



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Basin	Plays	Avg Lat.	Avg Stgs	Sand	ННР	Pad Drilling
Midland	Lower Sprayberry, Wolfcamp A, B, C & D, Cline	10,100	54	19M	30k	45%
Delaware	Avalon, Bone Spring 1, 2 & 4, Wolfcamp	8,500	44	20.4M	38k	60%
Eagle Ford	Eagle Ford, Austin Chalk, Eagle Bine	7,500	25-40	8-11M	40k	93%
DJ	Niobrara, Codell	7,500	40	12M	28k	99%
Williston	Bakken, Three Forks	10,000	35-50	10M	28k	95%
Marcellus	Lower & Upper Marcellus, Geneseo / Burkett	7,250	45	20.5M	28k	94%
Utica (OH)	Point Pleasant	10,000	50	23M	32k	90%
Anadarko	SCOOP/STACK, Cana, Woodford, Osage, Merge, Mississippi Lime, Barnett, Granite Wash	7,800	26	10M	34k	25%

Our Environment dynamic choices



Frac Site Advances

Frac Sight Advancement



Frac Site Advances

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